

Scheduling, System Control, and Dispatch Service (DSW-SD4) Calculation of Fiscal Year 2027 Charge

Effective October 1, 2026

$$\text{Charge per Schedule} = \frac{\text{Annual Cost of Schedule Personnel and Related Costs}}{\text{Number of Schedule per Year}}$$

- **Numerator:** The Annual Costs of Scheduling Personnel and Related Costs represents the annual cost of transmission scheduling personnel, facilities, equipment, software, and other related costs involved in providing the service.
- **Denominator:** The Number of Schedules per Year represents the total daily tags which result in a schedule, excluding schedules that return energy in kind.

Annual Cost of Scheduling Personnel and Related Costs			
	Labor	\$8,726,849	
	Capital	\$1,608,142	
	Total		\$10,334,991

Number of Schedules per Year			
	Total		873,788

Charge per Schedule per Day

\$11.83



Reactive Supply and Voltage Control Service (DSW-RS4)
Calculation of Fiscal Year 2027 Charge
Effective October 1, 2026

VAR Support
Service Rate

=

Annual Revenue Requirement

Transmission Transactions Requiring VAR Support

- **Numerator:** The Annual Revenue Requirement for VAR Support consists of the annual revenue requirement for generation multiplied by the percentage of resource capacity used for providing VAR Support Service. That percentage is based on the nameplate power factor (one minus the power factor) for the generating units supplying the service within Western Area Lower Colorado Balancing Authority (WALC).
- **Denominator:** Transmission Transactions Requiring VAR Support consists of the transmission transactions within WALC that require this service.

Annual Revenue Requirement for VAR Support				
Project	Generation Revenue Requirement	(1 - Power Factor)	Annual Revenue Requirement for Service	Contribution
Boulder Canyon Project	\$76,174,568	0.025	\$1,904,364	62.22%
Parker-Davis Project	\$36,130,878	0.032	\$1,156,188	37.78%
Total			\$3,060,552	100%

Transmission Reservations Requiring VAR Support	
Total	4,151,575 kW

Calculated Service Charges

\$.74 /kW-Year
\$.061 /kW-Month
\$.014 /kW-Week
\$.002 /kW-Day
.084 Mills/kWh

Regulation and Frequency Response Service (DSW-FR4) Calculation of Fiscal Year 2027 Charge

Effective October 1, 2026

Regulation Service Rate	=	Annual Revenue Requirement for Regulation Load within WALC Requiring Regulation + Renewable Factors
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- **Numerator:** The Annual Revenue Requirement for Regulation Service includes the annual costs associated with plant-in-service, operation and maintenance, purchases of regulation products, purchases of power to support WALC's ability to regulate, and other related costs involved in providing the service.
- **Denominator:** Represents the load within WALC requiring this service plus the Renewable Factors. The Renewable Factors are the product of the installed nameplate capacity of solar generators serving load within WALC multiplied by the solar capacity multiplier plus the wind generators serving load within WALC multiplied by the applicable wind capacity multipliers. The Renewable Factors are currently zero.

Annual Revenue Requirement for Regulation

Purchases in Support of Regulation	\$1,972,500
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Total Load and Variable Energy Resources

Load within WALC that Requires Regulation		1,565,834 kW	
Installed Nameplate Capacity of Variable Energy Resources Servicing Load within WALC	+	0 kW	
Capacity Multipliers for Variable Energy Resources	x	1.00	
Total		1,565,834 kW	

Calculated Service Charges

\$1.26 /kW-Year
\$.105 /kW-Month
\$.024 /kW-Week
\$.003 /kW-Day
.144 Mills/kWh