



Department of Energy
Western Area Power Administration
1800 South Rio Grande Avenue
Montrose, CO 81401

August 31, 2026

SENT ELECTRONICALLY

Dear SLCA/IP Customer:

This letter is to inform you of the seasonal update for the Western Replacement Power (WRP) and Customer Displacement Power (CDP) administrative charge for the FY 2027 Winter Season. The charges will be effective October 1, 2026, through March 31, 2027.

The Western Area Power Administration's (WAPA) Colorado River Storage Project (CRSP) transitioned into the Southwest Power Pool's Regional Transmission Organization Market (Market) on April 1, 2026. WAPA-CRSP determined monthly-only WRP and CDP services would be offered during the Summer 2026 Season (Apr. 1 – Sept. 30, 2026). As we continue to navigate the transition into the Market, WAPA-CRSP will extend the monthly-only WRP and CDP service model into the FY 2027 Winter Season.

The FY 2027 Winter Season charges listed below were calculated using a 3-year average of WRP and CDP administrative costs to accurately account for monthly-only seasonal trends.

WRP Monthly charge will be 1.02 mills/kWh
CDP administrative charge will be 0.13 mills/kWh
CDP administrative charge per adjustment will be \$10.83

WAPA will provide an update of the WRP and CDP administrative charge for the FY 2027 Summer Season, effective April 1, 2027, prior to the beginning of the season. Winter tables for the FY 2027 Winter Season administrative charges are enclosed. If there are any questions, please telephone Tamala D. Gheller, CRSP Rates Manager, at 970-240-6545 or gheller@wapa.gov.

For Tribal customers who executed a benefit-crediting agreement, this letter is for informational purposes. The utility receiving the hydropower allocation on your behalf received a copy of this letter and should make note of the above update.

Please note: If you do not use WRP/CDP, these charges are not applicable to you.

Sincerely,

**BRENT
OSIEK**

Digitally signed by
BRENT OSIEK
Date: 2026.08.31
15:27:20 -06'00'

Brent C. Osiek
Vice President of Power Marketing
Colorado River Storage Project Region

Enclosures

WRP Monthly Administrative Charge Determination

Cost per kilowatt hour of WRP purchased:

Winter Season 2027 Monthly			
	Actual Cost/Unit	Average Units	Actual Total Cost
Resources / Pre/Post-Scheduling/Accounting (number of hours)	\$ 166.14	46.0	\$ 7,642.41
Scheduling (number of transactions)	\$ 43.31	1562	\$ 67,666.16
Total Cost			\$ 75,308.58
Purchase WRP kWh		73,794,667	
Hydro WRP kWh		-	
Total kWh		73,794,667	1.02 mills/kWh

Winter Season 2026 Monthly & Day-Ahead			
	Actual Cost/Unit	Average Units	Actual Total Cost
Resources / Pre/Post-Scheduling/Accounting (number of hours)	\$100.38	55.0	\$5,520.95
Scheduling (number of transactions)	\$ 40.04	1784	\$ 71,419.62
Total Cost			\$ 76,940.56
Purchase WRP kWh		117,830,000	
Hydro WRP kWh		-	
Total kWh		117,830,000	0.65 mills/kWh

CDP Administrative Charge Determination
Cost per kilowatt hour of CDP:

Winter Season 2027

	Actual Cost/Unit	Average Units	Actual Total Cost
L6500 Scheduling			
Accounting	\$ 160.37	53.0	\$ 8,499.46
Scheduling, dispatching, and accounting of CDP	\$ 43.31	1,164	\$ 50,399.53
Negotiation included in the scheduling			
Total Cost			\$ 58,898.99
Number of kWh of CDP			441,064,667
Cost per kWh of CDP			0.13 mills/kWh

Winter Season 2026

	Actual Cost/Unit	Average Units	Actual Total Cost
L6500 Scheduling			
Accounting	\$86.87	57.0	\$4,951.72
Scheduling, dispatching, and accounting of CDP	\$40.04	2,113	\$84,598.41
Negotiation included in the scheduling			
Total Cost			\$89,550.13
Number of kWh of CDP			401,668,800
Cost per kWh of CDP			0.22 mills/kWh

CDP Administrative Charge for Adjustments Determination
Cost per adjustments on CDP schedules:

Winter Season 2027

	Composite Average Cost/Unit 1/
L6500 Scheduling	
CDP Schedule Adjustment Charge	\$ 10.83

1/ Per schedule adjustment charge is found by taking 1/4 of the \$43.31 scheduling, dispatching, and accounting of CDP charge, found on the CDP Seasonal Comparison worksheet, which is determined by taking the average burdened salary of the schedulers plus a percentage of applicable scheduling software costs, and applying it toward adjustments made to the CDP schedules.



Winter Season 2026

	Composite Average Cost/Unit 1/
L6500 Scheduling	
CDP Schedule Adjustment Charge	\$ 10.01

1/ Per schedule adjustment charge is found by taking 1/4 of the \$40.04 scheduling, dispatching, and accounting of CDP charge, found on the CDP Seasonal Comparison worksheet, which is determined by taking the average burdened salary of the schedulers plus a percentage of applicable scheduling software costs, and applying it toward adjustments made to the CDP schedules.