



United States Department of the Interior

OFFICE OF THE SECRETARY
Washington, DC 20240

CGB-3000

1.3.11

Ms. Autumn Wolfe
Rates Manager
Western Area Power Administration
114 Parkshore Drive
Folsom, California 95630-4710

Subject: Allocation of the Fiscal Year 2027 (FY27) Restoration Payments, Central Valley Project Improvement Act, Central Valley Project (CVP) and Obligation Forecast for Fiscal Year 2028 (FY28) to Fiscal Year 2032 (FY32)

Dear Ms. Wolfe:

This letter notifies Western Area Power Administration (WAPA) of the FY27 power payment for mitigation and restoration payments pursuant to the Central Valley Project Improvement Act, Title XXXIV of Public Law 102-575. Department of the Interior has incorporated the U.S. Court of Appeals' decision regarding proportionality; *Northern California Power Agency v. United States*, 942 F.3d 1-91 (2019), in the method to determine power's M&R payment. The power payment for FY27 is \$21,118,193. See enclosure for details.

The power payment for FY27 of \$21,118,193 must be transferred to Interior in FY27. Interior has calculated water and power users' respective allocations of repayment of the Central Valley Project based upon the Final Cost Allocation Study for the Central Valley Project.

The letter also notifies WAPA of the FY28 to FY32 power payment forecast. The forecast provides a range of the power payment obligation for the Central Valley Project Restoration Fund for each fiscal year. Please see the projection table at the bottom of the enclosure.

Please contact Mr. Calvin Bryant should you require additional information at 916-978-5440 or cbryant@usbr.gov or for TTY access call the Federal Relay Service at 800-877-8339.

Sincerely,

Sabir Ahmad
Rate Setting Division Manager

Enclosure

CENTRAL VALLEY PROJECT RESTORATION FUND

Mitigation and Restoration

Table for determining power Mitigation & Restoration Payment

Actual Water Receipts FY 2025

Pre-Renewal Charges	\$0
Water Transfer Charges	\$0
Tiered Water Charges	\$0
Friant Surcharges	\$5,547,126
Mitigation & Restoration - Water	\$43,095,182
M&I Surcharge	\$0
Total Water Receipts:	\$48,642,308

10-year Rolling Average for Repayment of the CVP (2016 - 2025)

Fiscal Year	Water Supply		Commercial Power		Combined	
2016	\$1,276,678,212		\$680,115,689		\$1,956,793,901	
2017	\$1,275,304,594		\$677,828,923		\$1,953,133,517	
2018	\$1,278,898,771		\$681,780,625		\$1,960,679,396	
2019	\$1,238,578,558		\$656,521,839		\$1,895,100,397	
2020	\$1,239,094,641		\$655,692,863		\$1,894,787,504	
2021	\$1,238,493,079		\$658,657,288		\$1,897,150,367	
2022	\$1,240,413,802		\$661,666,645		\$1,902,080,447	
2023	\$1,240,038,191		\$660,469,879		\$1,900,508,070	
2024	\$6,743,781,965		\$2,455,094,471		\$9,198,876,436	
2025	\$6,751,958,086	69.73%	\$2,424,851,529	30.27%	\$9,176,809,615	100.00%

FY 2027 Mitigation & Restoration Payment – Power

= (total water / water supply %) * power %

= (\$48,642,308 / .6973) * .3027

\$21,118,193

Fiscal Year	Projected Power Payment Obligation Range		
	Dry	Average	Wet
2028*	\$14,110,250	\$19,421,478	\$29,542,755
2029	\$12,203,410	\$21,243,696	\$26,348,143
2030	\$12,145,405	\$21,142,722	\$26,222,907
2031	\$12,157,093	\$21,163,068	\$26,248,141
2032	\$12,220,349	\$21,273,185	\$26,384,718

*FY28 calculated using 10 months actual receipts (Oct25-Jul26) and 2 months projected receipts (Aug-Sep26)