



FY 2026
CRSP Transmission and
LAP, CRSP, WACM Ancillary Services Rates
Effective October 1, 2025
Under Rate Order
WAPA-206

Schedule to Tariff Service			Billing Rate		OASIS Rate	
FY 2026 CRSP Transmission Rates						
SP-NW6	Attachment H	Network Integration Transmission Service	Load Ratio Share of	\$110,157,341		
SP-PTP10	Schedule 7	Daily, Firm Transmission Service		\$0.05861 kW-day	\$58.61	MW-day
SP-PTP10	Schedule 7	Weekly, Firm Transmission Service		\$0.41141 kW-week	\$411.41	MW-week
SP-PTP10	Schedule 7	Monthly, Firm Transmission Service		\$1.78278 kW-month	\$1,782.78	MW-month
SP-PTP10	Schedule 7	Yearly, Firm Transmission Service		\$21.39337 kW-year	\$21,393.37	MW-year
SP-NFT9	Schedule 8	Hourly, Non-Firm Transmission Service	market, NTE	2.44217 mills/kWh	\$2.44	MWh
SP-NFT9	Schedule 8	Daily, Non-Firm Transmission Service	market, NTE	\$0.05861 kW-day	\$58.61	MW-day
SP-NFT9	Schedule 8	Weekly, Non-Firm Transmission Service	market, NTE	\$0.41141 kW-week	\$411.41	MW-week
SP-NFT9	Schedule 8	Monthly, Non-Firm Transmission Service	market, NTE	\$1.78278 kW-month	\$1,782.78	MW-month
SP-NFJDT	Schedule 8R	Non-Firm Joint Dispatch Transmission Service		\$0.00 MWh	\$0.00	MWh
WC-8 CRCM	Schedule 8	Non-Firm On-Peak Pricing for WestConnect		5.14 mills/kWh	\$5.14	MWh
WC-8 CRCM	Schedule 8	Non-Firm Off-Peak Pricing for WestConnect		4.65 mills/kWh	\$4.65	MWh
SP-UU3	Schedule 10	Unreserved Use Penalties	200% of CRSP's Firm Point-to-Point rate		200% of CRSP's Firm Point-to-Point rate	
FY 2026 Ancillary Service Rates						
L-AS1	Schedule 1	Scheduling/Dispatch Service		\$20.68 schedule/day	\$20.68	schedule/day
L-AS2	Schedule 2	Hourly, Reactive Supply & Voltage Control		0.149 mills/kWh	\$0.149	MWh
L-AS2	Schedule 2	Daily, Reactive Supply & Voltage Control		\$0.040 kW-day	\$40	MW-day
L-AS2	Schedule 2	Weekly, Reactive Supply & Voltage Control		\$0.025 kW-week	\$25	MW-week
L-AS2	Schedule 2	Monthly, Reactive Supply & Voltage Control		\$0.109 kW-month	\$109	MW-month
L-AS3	Schedule 3	Hourly, Regulation and Frequency Response		0.654 mills/kWh	\$0.654	MWh
L-AS3	Schedule 3	Daily, Regulation and Frequency Response		\$0.016 kW-day	\$16	MW-day
L-AS3	Schedule 3	Weekly, Regulation and Frequency Response		\$0.110 kW-week	\$110	MW-week
L-AS3	Schedule 3	Monthly, Regulation and Frequency Response		\$0.477 kW-month	\$477	MW-month
		Wind Capacity Multiplier		157%	157%	
		Solar Capacity Multiplier		221%	221%	
SP-EI6 (Provided through WACM under L-AS4)	Schedule 9R to OATT Attachment R	Energy Imbalance	Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded load in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Energy Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.		Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded load in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Energy Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.	
SP-EI6 (Provided through WACM under L-AS9)	Schedule 9R to OATT Attachment R	Generator Imbalance	Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded resources in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Generator Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.		Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded resources in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Generator Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.	
SP-SSR6	Schedules 5-6	Spinning/Supplemental Reserves	Transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply		Transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply	