

Below are the transmission & ancillary service rate schedules under WAPA-206 which are no longer in effect as of April 1, 2026. Please see our CRSP Transmission webpage or the CRCM OASIS website for current rate schedules under the SPP RTO.

Transmission Services	Schedule	FY 2026 Rate
Network Integration Transmission (Attachment H to OATT)	SP-NW6 (PDF)	\$110,157,341
Firm Point-to-Point Transmission	SP-PTP10 (PDF)	\$1.78278 kW-month
SP-NFJDT Non-Firm Joint Dispatch Transmission Service (Schedule 8R to OATT Attachment R) For the Western Energy Imbalance Service Market (WEIS)	SP-NF JDT (PDF)	\$0.00
Non-firm Point-to-Point Transmission	SP-NFT9 (PDF)	\$2.44 MWh / \$1.78278 kW-month
Unreserved Use Penalties	SP-UU3 (PDF)	200% of CRSP's Firm Point-to-Point rate

Ancillary Services	Schedule	FY 2026 Rate
Scheduling, System Control & Dispatch	L-AS1 (PDF)	\$20.68 schedule/day
Reactive Supply & Voltage Control	L-AS2 (PDF)	\$0.109 kW-month
Regulation & Frequency Response	L-AS3 (PDF)	\$0.477 kW-month / 157% Wind / 221% Solar
Energy Imbalance	SP-EI6 (PDF)	This service is provided through the Western Area Colorado Missouri (WACM) Balancing Authority under Rate Schedules L-AS4 and L-AS9 All loads in the WEIS Market will be subject to settlement related to Energy Imbalance Service in the WEIS Market. Southwest Power Pool, Inc. (SPP), as the WEIS Market administrator, will obtain and provide this service under the WEIS Market and will calculate and bill applicable charges and credits.
Spinning & Supplemental Reserves	SP-SSR6 (PDF)	The transmission customer serving loads within the transmission provider's balancing authority must acquire Spinning and Supplemental Reserve services from CRSP, from a third party, or by self-supply.