

Rate Schedule CRCMT-PTP
SCHEDULE 7 to Tariff
(Supersedes Schedule SP-PTP10)

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**COLORADO RIVER STORAGE PROJECT REGION
Colorado River Storage Project**

**FIRM POINT-TO-POINT TRANSMISSION SERVICE
(Approved Under Rate Order No. WAPA-220)**

Effective:

The first day of the first full billing period beginning on the later of the following events: (1) when the Colorado River Storage Project (CRSP) region officially becomes a member of, and transfers functional control of CRSP transmission facilities to, the Southwest Power Pool (SPP); or (2) the go-live date of the expansion of the SPP Regional Transmission Organization into the Western Interconnection (scheduled for April 1, 2026, as of date of the approved Rate Order) and extending through March 31, 2031, or until superseded by another rate schedule, whichever occurs earlier. Notification of the actual effective date will be posted on CRSP's Rates website and on the Western Area Lower Colorado (WALC) Open Access Same-Time Information System (OASIS) website.

Applicable:

Rate Schedule CRCMT-PTP is applicable only to those customers who purchase CRSP transmission service under the Western Area Power Administration (WAPA) Open Access Transmission Tariff (OATT).

The Transmission Customer will compensate CRSP each month for Reserved Capacity under the applicable Firm Point-To-Point Transmission Service Agreement and the formula rate described herein.

Formula Rate:

$$\begin{array}{ccccc} \text{Firm Point-To-} & & \text{Annual Transmission Revenue Requirement (\$)} & & \\ \text{Point Transmission} & = & \text{Firm Transmission} & + & \text{Network Integration} \\ \text{Rate} & & \text{Capacity Reservations} & & \text{Transmission Service} \\ & & & & \text{Capacity (kW)} \end{array}$$

A recalculated rate will go into effect every January 1 based on the above formula and updated financial and operational data. CRSP will notify the transmission customer annually and make data and information available to interested parties for review and comment related to the recalculated rate on or shortly after September 1 of the preceding year. This data and information will be posted on CRSP's Rates website and on WALC's OASIS website. Discounts may be offered from time to time in accordance with WAPA's OATT.

Billing:

The formula rate above applies to the maximum amount of capacity reserved for periods ranging from 1 hour to 1 month, payable whether used or not. Billing will occur monthly.

Adjustment for Losses:

Losses incurred for service under this rate schedule will be accounted for as agreed to by the parties in accordance with the service agreement. If losses are not fully provided by a transmission customer, charges for financial compensation may apply.