

INTEGRATED RESOURCE PLAN (IRP)

Western Area Power Administration's (WAPA) customers must comply with the requirements of the Energy Planning and Management Program (EPAMP (10 CFR Part 905)) to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAAct). A WAPA customer is any entity that purchases firm capacity with or without energy, from WAPA under a long-term firm power contract. Integrated Resource Planning allows customers to meet the objectives of Section 114 of EPAAct.

Integrated Resource Planning is a planning process for new energy resources that evaluates the full range of alternatives, including new generating capacity, power purchases, energy conservation and efficiency, renewable energy resources, district heating and cooling applications, and cogeneration, to provide reliable service to electric consumers. An Integrated Resource Plan (IRP) supports utility-developed goals and schedules. An IRP must treat demand and supply resources on a consistent and integrated basis. The plan must take into account necessary features for system operation, such as diversity, reliability, dispatchability, and other risk factors. The plan must take into account the ability to verify energy savings achieved through energy efficiency and the projected durability of such savings measured over time. (See 10 CFR § 905.11 (a)).

Who May Use This Form:

Utilities that primarily provide retail electric service that have limited staff, limited resource options, and obtain a significant portion of its energy needs through purchase power contracts are eligible to use this form. Utilities using this form may generate a limited amount of energy if the generating resources are primarily used as back up resources, to support maintenance and outages, or during periods of peak demand.

Completing This Form:

To meet the Integrated Resource Planning reporting requirement, complete this form in electronic format in its entirety. Unaddressed items will be deemed incomplete and the IRP may not be eligible for approval. All the data fields in this form automatically expand. Additional information may be attached to and submitted with this report. WAPA reserves the right to require supporting back-up materials or data used to develop this report. If there is any conflict between this form and the requirements defined in EPAMP, the requirements in EPAMP shall prevail.

EPAMP Overview

The Energy Planning and Management Program (EPAMP) is defined in the Code of Federal Regulations in Title 10, Part 905 (10 CFR 905). The purposes of EPAMP are to meet the objectives of the Energy Policy Act of 1992 (EPAct) while supporting Integrated Resource Planning; demand-side management, including energy efficiency, conservation, and load management; and the use of renewable energy.

EPAMP was initially published in the Federal Register at 60 FR 54714 on October 20, 1995, and revised in 65 FR 16795 on March 30, 2000, and 73 FR 35062 on June 20, 2008. 10 CFR § 905.11 defines what must be included in an IRP.

WAPA's Integrated Resource Planning site (<https://www.wapa.gov/power-marketing/irp/>) provides extensive information on Integrated Resource Planning and reporting requirements. If you have questions or require assistance in preparing your IRP, contact your WAPA Regional Energy Services Representative.

IRP Content

Cover Page.....	Customer Name & Contact Information
Section 1.....	Utility/Customer Overview
Section 2.....	Future Energy Services Projections (Load Forecast)
Section 3.....	Existing Supply-Side Resources
Section 4.....	Existing Demand-Side Resources
Section 5.....	Future Resource Requirements and Resource Options
Section 6.....	Environmental Effects
Section 7.....	Public Participation
Section 8.....	Action Plan and Measurement Strategies
Section 9.....	Signatures and Approval

INTEGRATED RESOURCE PLAN (IRP) 5-Year Plan

Customer Name:
City of Blue Mound, Kansas

IRP History: Check one as applicable.	
X	This is the submitter's first IRP submittal.
	This submittal is an update/revision to a previously submitted IRP.

Reporting Dates:	
IRP Due Date:	July 1, 2026
Annual Progress Report Due Date:	July 1, 2027

Customer Contact Information: Provide contact information for your organization. The contact person should be able to answer questions concerning the IRP.	
Customer Name:	City of Blue Mound
Address:	411 E Main P.O. Box 100
City, State, Zip:	Blue Mound KS 66010
Contact Person:	Max Krull
Title:	Superintendent/ Clerk
Phone Number:	913-756-2447
E-Mail Address:	bmound66010@hotmail.com
Website:	NA

Type of Customer: Check one as applicable.	
X	Municipal Utility
	Electric Cooperative
	Federal Entity
	State Entity
	Tribal
	Irrigation District
	Water District
	Other (Specify):

SECTION 1**UTILITY/CUSTOMER OVERVIEW****Customer Profile:**

Enter the following data for the most recently completed annual reporting period. Data may be available on form EIA-861, which you submit to the U.S. Energy Information Administration (EIA).

Reporting Period	
Reporting Period Start Date (mm/dd/yyyy)	01/01/2025
Reporting Period End Date (mm/dd/yyyy)	12/31/2025
Energy Sales & Usage	
Energy sales to Ultimate End Customers (MWh)	1,622
Energy sales for Resale (MWh)	
Energy Furnished Without Charge (MWh)	50
Energy Consumed by Respondent Without Charge (MWh)	32
Total Energy Losses (MWh entered as positive number)	263
Total Energy Usage (sum of previous 5 lines in MWh)	1967
Peak Demand (Reporting Period)	
Highest Hourly Summer (Jun. – Sept.) Peak Demand (MW)	.508
Highest Hourly Winter (Dec. – Mar.) Peak Demand (MW)	.406
Date of Highest Hourly Peak Demand (mm/dd/yyyy)	07/28/2025
Hour of Highest Hourly Peak Demand (hh AM/PM)	3 PM
Peak Demand (Historical)	
All-Time Highest Hourly System Peak Demand (MW)	.7
Date of All-Time Hourly System Peak Demand (mm/dd/yyyy)	08/18/2022
Hour of All-Time Hourly Peak System Demand (hh AM/PM)	5 PM
Number of Customers/Meters (Year End of Reporting Period)	147
Number of Residential Customers	119
Number of Commercial Customers	21
Number of Industrial Customers	0
Other (Specify): Government Services	7
Other (Specify):	
Other (Specify):	
Other (Specify):	
Other (Specify):	

Customer Service Overview:

Describe your customer service territory and the services provided. Include geographic area, customer mix, key customer and significant loads, peak demand drivers, competitive situation, and other significant or unique aspects of the customer and/or service territory. Provide a brief summary of the key trends & challenges impacting future resource needs including population changes, customer growth/losses, and industrial developments.

The City of Blue Mound service territory encompasses a compact geographic area of approximately one square mile, serving a total of 147 customers. The customer base is primarily residential, consisting largely of fixed-income households, including individuals receiving Social Security benefits, as well as younger families with lower-than-average incomes. Commercial and industrial presence within the territory is minimal, with no significant local employers or job centers contributing to demand.

Electric load within the area is therefore predominantly residential in nature, with peak demand driven by seasonal weather conditions—particularly summer cooling and winter heating needs. Given the limited commercial activity, there are no major individual customers or significant point loads that substantially influence overall system demand.

The competitive landscape is relatively stable, as customers have limited alternatives for utility services due to the small size and rural or semi-rural nature of the area. However, economic constraints within the community can impact payment patterns and affordability, which may influence service considerations and program offerings.

Key trends and challenges affecting future resource planning include stagnant or slow population growth, limited economic development, and the absence of local employment opportunities. These factors contribute to constrained customer growth and relatively flat or declining load forecasts over time. Additionally, the prevalence of low-income households may increase the need for assistance programs, energy efficiency initiatives, and careful rate planning to ensure affordability while maintaining system reliability.

Overall, the Blue Mound service territory is characterized by a small, economically challenged residential customer base with limited growth prospects and a strong dependence on seasonal energy usage patterns. Strategic planning will need to account for these demographic and economic realities when evaluating future resource needs and service priorities.

Electricity Utility Staff & Resources:

Summarize the number of full-time equivalent employees by primary functions such as power production, distribution, and administration. Describe any resource planning limitations, including economic, managerial, and/or resource capabilities.

Electric Utility Staff & Resources

The City of Blue Mound operates with a very limited workforce consisting of two full-time equivalent (FTE) employees. These employees are responsible for all utility and municipal operations, including electric power distribution, water and sewer systems, street maintenance, and general administrative duties. In addition, the City Clerk provides essential administrative oversight and support while also assisting with operational responsibilities as needed.

Due to the small staff size, responsibilities are not divided strictly by function (e.g., power production, distribution, or administration). Instead, both employees perform a wide range of duties across all service areas on a year-round, 365-day basis.

Resource Planning Limitations

The City faces several constraints related to staffing and resources:

- **Economic Limitations:** A small revenue base restricts the ability to expand staffing levels, invest in additional equipment, or outsource specialized services.
- **Workforce Capacity:** With only two full-time employees, workload demands are high, limiting flexibility for scheduling, training, and coverage during emergencies, illness, or leave.
- **Operational Risk:** The reliance on a minimal workforce increases vulnerability to service disruptions and delays in maintenance or response times.
- **Managerial Constraints:** Limited personnel require staff to manage multiple roles simultaneously, reducing the ability to specialize or dedicate time to long-term planning and system improvements.
- **Resource Capabilities:** Access to specialized skills, advanced tools, or technical expertise may be limited, requiring reliance on external contractors when feasible.

Despite these challenges, the City continues to maintain essential services through efficient use of available resources and a high level of staff dedication.

Historical Energy Use:

Enter the peak system demand and total annual energy use for the preceding ten (10) reporting years. For total energy, include retail sales, energy consumed or provided without charge, and system losses.

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2016		
2017		

2018		
2019		
2020	.41	1,122
2021	.5	1,779
2022	.7	1,906
2023	.5	1,823
2024	.5	1,871
2025	.51	1,957

SECTION 2**FUTURE ENERGY SERVICES PROJECTIONS****Load Forecast:**

Provide a load forecast summary for the next ten (10) years; **and** provide a narrative statement describing how the load forecast was developed. Discuss any expected future growth. If applicable, you may attach a load forecast study and briefly summarize the results in this section. (See 10 CFR § 905.11 (b) (5)).

Load Forecast:

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2026	.49	1,913
2027	.49	1,905
2028	.49	1,900
2029	.49	1,894
2030	.49	1,888
2031	.48	1,882
2032	.48	1,876
2033	.48	1,872
2034	.48	1,867
2035	.48	1,863

Narrative Statement:

SECTION 3

EXISTING SUPPLY-SIDE RESOURCES

Existing Supply-Side Resource Summary:

Provide a general summary of your existing supply-side resources including conventional resources, renewable generation, and purchase power contracts (including WAPA contracts). Describe the general operation of these resources and any issues, challenges, or expected changes to these resources in the next five (5) years. (See 10 CFR § 905.11 (b) (1)).

Our supply-side portfolio includes a mix of purchased power and market resources, including firm hydropower allocations from Western Area Power Administration, renewable energy from NextEra Energy, and supplemental energy from the Southwest Power Pool market. WAPA provides reliable, primarily hydro-based firm energy, while NextEra resources contribute renewable generation, typically wind or solar, with variable output. SPP market purchases are used to balance supply and demand and manage short-term needs, but are generally non-firm and subject to price volatility. Over the next five years, key considerations include variability in renewable and hydropower output, exposure to market pricing, and ensuring sufficient firm capacity to meet peak demand.

Existing Generation Resources:

List your current supply-side resources, including conventional resources and renewable generation. If you do not own any generating resources, insert N/A in the first row. Insert additional rows as needed.

Resource Description (Identify resources as base load, intermediate, or peaking)	Fuel Source	Rated Capacity (MW)	In-Service Date (Year)	Estimated Expiration/Retirement Date (Year)
N/A				

Existing Purchase Power Resources:

List your current purchase power resources. Define whether the contract provides Firm Service, Non-Firm Service, all requirements, or another type of service. Include WAPA resources. If applicable, include a summary of resources that are under a net metering program. Insert additional rows as needed.

Resource Description	Fuel Source (If applicable)	Contracted Demand (MW)	Type of Service (Firm, Non-Firm, Requirements, Other)	Expiration Date (Year)
WAPA	Hydro	1.5	Firm	
NextEra	Mix		Non-Firm	
SPP Market	Market		Non-Firm	

SECTION 4**EXISTING DEMAND-SIDE RESOURCES**

Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer.

Existing Demand-Side Resources:

List your current demand-side programs, including energy conservation, energy efficiency, load control/management, education, or maintenance plans, or system upgrades. Programs may impact the utility distribution system, municipally owned facilities, and/or end-user energy consumption. Refer to Section 9 of this form for a list of example programs. Insert additional rows as needed.
(See 10 CFR § 905.11 (b) (1)).

Program Description	Estimated Program Savings (MW and/or MWh if known) (Include annual impact and impact over the life of the program if known.)
Installing all new LED Street Lights	30MWh Per Year
Installing a new Sub Station and 1200 ft. Of Major Distribution lines.	

SECTION 5

FUTURE RESOURCE REQUIREMENTS AND RESOURCE OPTIONS

Balance of Loads and Resources (Future Resource Requirements):

Provide a narrative statement that summarizes the new resources required to provide retail consumers with adequate and reliable electric service during the 5-year resource planning period. Identify any federal or state regulations that may impact your future resource requirements. If you are not experiencing or anticipating load growth and a need for new resources, describe your current procedure to periodically evaluate the possible future need for new resources.

We are losing population and businesses so not any growth. About 5 new houses in the last 10 years. With fuel prices what they are very few people wanting to drive to Kansas City for work. Don't see much growth. We will be lucky to keep what we have now.

Identification of Resource Options

Identification and comparison of resource options is an assessment and comparison of existing and future supply-side and demand-side resources available to a customer based upon size, type, resource needs, geographic area, and competitive situation. Resource options evaluated must be identified. The options evaluated should be related to the resource situation unique to each WAPA customer as determined by profile data such as service area, geographical characteristics, customer mix, historical loads, projected growth, existing system data, rates, financial information, and load forecast. (See 10 CFR § 905.11 (b) (1)).

Considerations that may be used to develop potential resource options include cost, market potential, consumer preferences, environmental impacts, demand or energy impacts, implementation issues, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iii)).

Future Supply-side Options:

List the future supply-side resource options that were considered and evaluated, including, but not limited to conventional generation, renewable generation, and power purchase contracts. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. If new resources are not required during the 5-year resource planning period, please indicate that below. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (1)).

Supply-Side Option	Applicability for Implementation or Further Consideration
No other options	

Future Demand-side Options:

List the future demand-side resource options that were considered and evaluated. Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Demand-Side Option	Applicability for Implementation or Further Consideration
Energy Efficiency Programs (LED lighting, appliance upgrades)	Applicable on a limited scale. Low-cost programs such as promoting LED lighting and efficient appliances are feasible. Implementation would likely rely on customer education and possible partnerships with state or regional programs due to limited staffing and funding.
Energy Conservation Education	Highly applicable. Public education efforts (newsletters, billing inserts, website notices) are low-cost and manageable with existing staff. Encourages reduced consumption without requiring major infrastructure or investment.
Load Control / Demand Response Programs	Limited applicability. Programs such as direct load control (e.g., cycling air conditioners) may be difficult to administer due to staffing constraints and lack of advanced metering infrastructure. Could be considered if external support or turnkey programs are available.
Time-of-Use (TOU) Rates	Currently limited applicability. Implementation would require metering upgrades and billing system changes, which may not be cost-effective for a small customer base. Could be revisited if infrastructure improvements occur.

Resource Options Chosen:

Describe the resource options that were chosen for implementation or further consideration and clearly demonstrate that decisions were based on a reasonable analysis of the options. Resource decisions may strike a balance among applicable evaluation factors such as cost, market potential, customer preferences, environmental impacts, demand or energy impacts, implementation issues or constraints, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iv)).

Option 1 (clean and direct):

Currently limited applicability. Implementation would require upgrades to metering infrastructure and billing systems, which may not be cost-effective given the City's small customer base. This option may be reconsidered if future infrastructure improvements or funding opportunities arise.

Option 2 (more formal/regulatory tone):

Applicability is currently limited. Implementation would necessitate significant investment in advanced metering infrastructure and billing system modifications, which may not be economically feasible for a small customer base at this time. This option may be revisited pending future infrastructure enhancements or availability of external funding.

Option 3 (concise):

Limited applicability due to required metering and billing system upgrades, which are not currently cost-effective. May be reconsidered with future infrastructure improvements or funding.

Environmental Effects:

To the extent practical, WAPA customers must minimize environmental effects of new resource acquisitions and document these efforts. IRPs must include a qualitative analysis of environmental impacts in summary format. Describe the efforts taken to minimize adverse environmental effects of new resource acquisitions. Describe how your planning process accounts for environmental effects. Include a discussion of policies you conform with or adhere to, and resource decisions that have minimized or will minimize environmental impacts by you and/or your wholesale electricity supplier(s). WAPA customers are neither precluded from nor required to include a qualitative analysis of environmental externalities as part of the IRP process. If you choose to include a quantitative analysis, in addition to the summary below, please attach separately. (See 10 CFR § 905.11 (b) (3)).

Environmental Effects

The City of Blue Mound recognizes the importance of minimizing environmental impacts associated with electric resource acquisition and system operations. Due to the City's limited size and resources, efforts are focused on practical, cost-effective measures that align with operational capabilities while supporting environmental responsibility.

Efforts to Minimize Environmental Impacts

The City minimizes environmental effects primarily through reliance on its wholesale power supplier, which is responsible for generation resource decisions and compliance with applicable environmental regulations. To the extent practical, the City supports resource portfolios that incorporate cleaner and more efficient generation sources. Locally, the City promotes energy efficiency and conservation measures that reduce overall energy consumption, thereby indirectly lowering environmental impacts associated with power generation. System maintenance and upgrades are performed with consideration for reducing line losses and improving overall efficiency.

Consideration of Environmental Effects in Planning

Environmental considerations are incorporated into the City's planning process through evaluation of cost-effective demand-side measures, system efficiency improvements, and coordination with its wholesale power provider. While formal quantitative analysis of environmental externalities is not conducted due to resource constraints, environmental impacts are considered qualitatively when evaluating future options. Preference is given, where feasible, to options that reduce energy consumption or improve system efficiency without imposing undue financial burden on the City or its customers.

Policies and Compliance

The City complies with all applicable federal, state, and local environmental regulations. Environmental compliance related to power generation is largely managed by the wholesale power supplier, which operates under applicable regulatory requirements. The City adheres to relevant policies and guidelines established by its power provider and regulatory agencies.

Resource Decisions and Environmental Impact Reduction

The City's reliance on wholesale power resources reduces the need for local generation development, thereby minimizing direct environmental impacts within the community. Additionally, the City supports customer-driven adoption of energy-efficient technologies and, where feasible, distributed energy resources. Future resource decisions will continue to consider

environmental impacts alongside cost, reliability, and operational feasibility.

Public Participation:

Customers must provide ample opportunity for full public participation in preparing and developing an IRP. Describe the public involvement activities, including how information was gathered from the public, how public concerns were identified, how information was shared with the public, and how your organization responded to the public's comments. (See 10 CFR § 905.11 (b) (4)).

The City of Blue Mound provides opportunities for public participation in the development of its Integrated Resource Plan (IRP) through regular City Council meetings, which are open to the public and include opportunities for comment. Meeting notices are posted in accordance with applicable open meetings laws.

Public input is gathered through comments at meetings, direct communication with City staff, and routine customer interactions. Due to the City's small size, customer concerns—primarily related to rates, reliability, and service—are identified through both formal and informal channels.

Information is shared through public meetings, posted notices, and occasional direct communications such as bill inserts. The City considers all public comments and responds during meetings or through direct staff communication, incorporating feedback into planning and operational decisions as practical.

SECTION 8

ACTION PLAN & MEASUREMENT STRATEGIES

Action Plan Summary:

Describe the high-level goals and objectives that are expected to be met by the implementation of this resource plan within the 5-year resource planning period. Include longer term objectives and associated time period(s) if applicable. (See 10 CFR § 905.11 (b) (2)) and (See 10 CFR § 905.11 (b) (6)).

The City of Blue Mound's Integrated Resource Plan (IRP) is designed to maintain reliable, cost-effective electric service while operating within the constraints of limited staffing and financial resources. Over the five-year planning period, the City's primary goal is to ensure system reliability through ongoing maintenance, timely repairs, and targeted infrastructure improvements as funding allows.

Key objectives include maintaining and improving distribution system efficiency, minimizing outages, and managing costs to keep electric service affordable for customers. The City will continue to promote low-cost demand-side measures such as energy conservation and efficiency education to help manage load and reduce overall energy consumption.

The City will also coordinate with its wholesale power supplier to ensure access to stable and compliant power resources, while monitoring opportunities for participation in regional programs, grant funding, or infrastructure upgrades that could enhance system capabilities.

Longer-term objectives include evaluating the feasibility of system upgrades such as advanced metering infrastructure, expanded efficiency programs, and potential integration of distributed energy resources, as resources and funding become available. These objectives will be revisited periodically to align with changing regulatory requirements, technological advancements, and community needs.

Specific Actions:

List specific actions you will take to implement your plan over the 5-year planning horizon.

New Supply-Side Resource Acquisitions:

List new resource options your organization is planning to implement, investigate, or pursue in the next five years. Include conventional generation, renewable resources, net metering programs, and purchase power contracts. Include key milestones such as the issuing an RFP, executing a contract, or completing a study. (See 10 CFR § 905.11 (b) (2)).

Proposed New Resource	Begin Date	Est. New Capacity (MW)	Milestones to evaluate progress and/or accomplishments
We only have One source of Power.			
To small for renewable resources.			

New Demand-Side Programs & Energy Consumption Improvements:

List energy efficiency, energy conservation, and load management programs your organization is planning to implement or evaluate in the next five years. Include key milestones to evaluate the progress of each program. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Example programs could include:

- Education programs & communications
- Energy efficient lighting upgrades
- Energy audits
- Weatherization & Insulation
- Window/doors upgrades
- Boiler, furnace or air conditioning retrofits
- Programmable thermostats
- Equipment inspection programs
- Use of infrared heat detection equipment for maintenance
- Tree-trimming/brush clearing programs
- Electric motor replacements
- Upgrading distribution line/substation equipment
- Power factor improvement
- Loan arrangements for energy efficiency upgrades
- Rebate programs for energy efficient equipment
- Key account programs
- Load management programs
- Demand control equipment
- Rate designs
- Smart meters (Time-of-Use Meters)

Proposed Items	Begin Date	Est. kW capacity savings per year	Est. kWh savings per year	Milestones to evaluate progress and/or accomplishments
Too small and can not afford Programmes other than what we are doing and that is a hardship for us.				

Measurement Strategies:

Describe your plan to evaluate and measure the actions and options identified in the IRP to determine if the IRP's objectives are being met. The plan must identify and include a baseline from which you will measure the IRP implementation's benefits. (See 10 CFR § 905.11 (b) (6)).

The City of Blue Mound will evaluate IRP performance using existing operational data and utility records. Progress will be reviewed during the five-year planning period to assess reliability, cost control, and efficiency.

Baseline

Baseline conditions include current outage frequency and duration, energy sales, peak demand, maintenance records, and overall operating and power supply costs.

Evaluation Methods

Performance will be tracked through billing systems, outage logs, and maintenance records. Key indicators include reliability, energy use, peak demand, and cost per kWh. Demand-side measures will be reviewed where applicable.

Measurement of Benefits

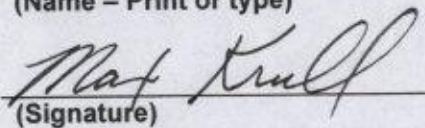
Results will be measured by comparing ongoing performance to baseline conditions, focusing on outage reduction, stable or reduced consumption growth, and cost control.

Review Process

Evaluation will be incorporated into routine operations, with periodic IRP review to ensure continued alignment with system needs and resources.

SECTION 9**SIGNATURES AND APPROVAL****IRP Approval:**

Indicate that all the IRP requirements have been met by having the Responsible Official sign below; **and** provide documentation that the IRP has been approved by the appropriate governing body (i.e. provide a copy of the minutes that document an approval resolution). (See 10 CFR § 905.11 (b) (4)).

Max Krull (Name – Print or type)	Clerk / Superintendent
 (Signature)	(Title) 4/20/2026
	(Date)

Other Information:

(Provide/attach additional information if necessary)

IRP Posting Requirement:

10 CFR § 905.23 of the EPAMP as amended effective July 21, 2008, facilitates public review of customers' approved IRPs by requiring that a customer's IRP be posted on its publicly available Web site or on WAPA's Web site. Please check the method in which you will comply with this requirement within thirty (30) days of receiving notification the IRP has been approved:

☐	Customer will post the approved IRP on its publicly available website and send the URL to WAPA.
☒	Customer would like WAPA to post the approved IRP on WAPA's website.