

**WESTERN AREA POWER ADMINISTRATION  
HYDRO CONDITIONS AND PURCHASE POWER REPORT  
June 2026**

|                                               | Generation (Megawatt-Hours [MWh]) |               |            |            | Purchase Power (MWh)  | Purchase Power Expenses (Dollars) |                |                |
|-----------------------------------------------|-----------------------------------|---------------|------------|------------|-----------------------|-----------------------------------|----------------|----------------|
|                                               | Projected Dry                     | Most Probable | Average    | Actual     | Actual                | Projected Dry                     | Most Probable  | Actual         |
| <b>Oct 25</b>                                 | 1,397,646                         | 1,347,558     | 1,670,402  | 1,316,783  | 285,260               | \$ 11,270,175                     | \$ 10,881,648  | \$ 10,828,269  |
| <b>Nov 25</b>                                 | 1,103,107                         | 1,111,265     | 1,498,255  | 1,072,315  | 337,097               | \$ 14,303,895                     | \$ 13,973,220  | \$ 12,418,912  |
| <b>Dec 25</b>                                 | 914,546                           | 922,154       | 1,459,541  | 982,541    | 507,585               | \$ 20,875,923                     | \$ 21,640,254  | \$ 18,097,601  |
| <b>Jan 26</b>                                 | 1,048,635                         | 1,073,469     | 1,592,976  | 1,361,654  | 484,547               | \$ 28,069,770                     | \$ 27,036,800  | \$ 36,881,720  |
| <b>Feb 26</b>                                 | 1,255,292                         | 1,387,343     | 1,504,849  | 1,201,305  | 458,622               | \$ 15,780,115                     | \$ 15,975,566  | \$ 14,779,497  |
| <b>Mar 26</b>                                 | 1,438,398                         | 1,611,315     | 1,766,314  | 1,372,982  | 326,178               | \$ 11,594,548                     | \$ 11,234,635  | \$ 8,565,311   |
| <b>Apr 26</b>                                 | 1,816,540                         | 1,874,128     | 1,975,896  | 1,699,772  | *                     | \$ 12,899,688                     | \$ 12,616,697  | *              |
| <b>May 26</b>                                 | 2,266,103                         | 2,165,538     | 2,262,808  | 1,954,160  | *                     | \$ 4,729,730                      | \$ 3,897,575   | *              |
| <b>Jun 26</b>                                 |                                   |               |            |            |                       |                                   |                |                |
| <b>Jul 26</b>                                 |                                   |               |            |            |                       |                                   |                |                |
| <b>Aug 26</b>                                 |                                   |               |            |            |                       |                                   |                |                |
| <b>Sep 26</b>                                 |                                   |               |            |            |                       |                                   |                |                |
| <b>Total</b>                                  | 11,240,266                        | 11,492,771    | 13,731,039 | 10,961,512 | 2,399,289             | \$ 119,523,844                    | \$ 117,256,395 | \$ 101,571,310 |
| Actual generation as a percentage of average: |                                   |               |            | 79.8%      | Cost per MWh: \$42.33 |                                   |                |                |

\*\* April and May values from the RTO are not yet available.

Western Area Power Administration (WAPA) generated a total of 10,961,512 megawatt-hours (MWh) from October through May of fiscal year 2026, or 79.8 percent of average. Actual purchase power data is currently available from October through March for all WAPA's regions, and during this period total purchase power was 2,399 GWh and total purchase power expenses were \$101,571,310 which equates to \$42.33 per MWh on average.

*Note: April and May purchase power data from the Southwest Power Pool (SPP) Regional Transmission Organization (RTO) are not yet final for CRSP, RMR, and UGPR. These values will be updated in the July 2026 report.*

The following pages indicate WAPA's regional snowpack, lake/reservoir inflow and storage, generation, and purchase power expenses. Snowpack is reported as snow water equivalent, which is the depth of water that theoretically would result if the entire snowpack melted instantaneously.

**Disclaimer:** The monthly purchase power numbers in this report are used by WAPA's regions as a forecasting tool; therefore, they do not reflect energy imbalance transactions and other such information that cannot be forecasted. Furthermore, the purchase power numbers have not been verified for financial auditing purposes. Consequently, these numbers will vary from those reported in WAPA's year-end financial statements, and the latter should be considered the definitive source for WAPA's purchase power data.



## Colorado River Storage Project

|        | Snowpack<br>(Inches in Snow<br>Water Equivalent) |        | Lake/Reservoir Inflow<br>(Thousand Acre-Feet) |         | Lake/Reservoir<br>Content<br>(Million Acre-Feet) |        | Generation (MWh) |                  |           |           | Purchase<br>Power<br>(MWh)* | Purchase<br>Power<br>Expenses |
|--------|--------------------------------------------------|--------|-----------------------------------------------|---------|--------------------------------------------------|--------|------------------|------------------|-----------|-----------|-----------------------------|-------------------------------|
|        | Median                                           | Actual | Average                                       | Actual  | Average                                          | Actual | Projected<br>Dry | Most<br>Probable | Average   | Actual    | Actual                      | Actual                        |
| Oct 25 | 0.61                                             | 0.31   | 440,024                                       | 662,986 | 14.26                                            | 6.80   | 212,124          | 232,118          | 262,786   | 200,599   | \$ 37,225                   | \$ 1,293,014                  |
| Nov 25 | 3.31                                             | 1.32   | 407,186                                       | 373,684 | 14.06                                            | 6.66   | 190,473          | 208,426          | 274,491   | 209,468   | \$ 8,773                    | \$ 392,435                    |
| Dec 25 | 6.46                                             | 4.29   | 313,210                                       | 316,541 | 13.73                                            | 6.47   | 189,370          | 207,219          | 326,817   | 209,658   | \$ 4,953                    | \$ 201,438                    |
| Jan 26 | 9.55                                             | 5.40   | 311,210                                       | 265,117 | 13.32                                            | 6.14   | 226,799          | 248,176          | 336,025   | 250,167   | \$ 184                      | \$ 7,534                      |
| Feb 26 | 12.82                                            | 8.99   | 337,866                                       | 252,882 | 12.98                                            | 5.90   | 193,209          | 211,420          | 283,556   | 209,956   | \$ (126)                    | \$ (3,976)                    |
| Mar 26 | 15.45                                            | 3.81   | 548,147                                       | 349,751 | 12.72                                            | 5.72   | 199,301          | 218,086          | 294,752   | 220,041   | \$ 4,292                    | \$ 119,116                    |
| Apr 26 | 14.15                                            | 3.00   | 872,542                                       | 371,631 | 12.64                                            | 5.62   | 220,342          | 241,111          | 272,857   | 246,353   | **                          | **                            |
| May 26 | 2.77                                             | 0.52   | 1,992,116                                     | 382,993 | 13.07                                            | 5.47   | 366,407          | 400,943          | 297,159   | 271,861   | **                          | **                            |
| Jun 26 |                                                  |        |                                               |         |                                                  |        |                  |                  |           |           |                             |                               |
| Jul 26 |                                                  |        |                                               |         |                                                  |        |                  |                  |           |           |                             |                               |
| Aug 26 |                                                  |        |                                               |         |                                                  |        |                  |                  |           |           |                             |                               |
| Sep 26 |                                                  |        |                                               |         |                                                  |        |                  |                  |           |           |                             |                               |
| Total  |                                                  |        |                                               |         |                                                  |        | 1,798,025        | 1,967,500        | 2,348,444 | 1,818,101 | 55,301                      | \$ 2,009,561                  |

Actual generation as a percentage of average: 77.4% \$36.34

\* Negative values indicate net sales to the market.

\*\* April and May values from the RTO are not yet available.

### Lake/Reservoir Levels

At the end of May, storage volume for Lake Powell was 5.5 million acre-feet (MAF), about 23.4%<sup>1</sup> of live capacity. Lake Powell reservoir inflow for the most recent historical month (May 2026) was 383.0 thousand acre-feet (19.2% of average). End of May Lake Powell elevation was about 3,528 feet, 172 feet from maximum reservoir level<sup>2</sup>, and 38 feet from the minimum generation level. If current inflow forecasts are realized, the April to July inflow to Lake Powell will be the second lowest on record. Consequently, Lake Powell release volume has decreased from 7.48 MAF to 6.0 MAF for WY 2026. Also, Reclamation is planning on releasing up to 1.0 MAF of additional water from Flaming Gorge through next April, an attempt to prevent Lake Powell from dropping below minimum power pool elevations.

<sup>1</sup> Based on active capacity of 23.4 million acre feet, <https://www.usbr.gov/projects/index.php?id=144>

<sup>2</sup> <https://www.usbr.gov/uc/water/crsp/cs/gcd.html>



### Other Conditions

For water year 2026, firming purchase power costs through March 2026 were \$2,009,561. Due to new settlements process from joining the RTO, values for April and May are not yet available. The Department of Interior (DOI) implemented a bypass experiment for summer 2025, that started on August 2 and ended October 20, which incurred significant purchased power expenses (est. \$5.7 - \$7 million dollars). For situational awareness, The Department of Interior is considering implementing bypass experiments during this summer. The decision to implement those experiments should be final early to mid-July. The purpose of the bypass experiment is to cool the waters downstream from Glen Canyon Dam thereby disadvantaging spawning of the smallmouth bass, an invasive species.

Purchase power in the region was available and prices over the last month averaged in the low \$20s for both on-peak and off-peak.



## Desert Southwest Region

|        | Snowpack<br>(Inches in Snow<br>Water Equivalent) |        | Lake/Reservoir Inflow<br>(Thousand Acre-Feet) |        | Lake/Reservoir<br>Content<br>(Million Acre-Feet) |        | Generation (MWh) |                  |           |           | Purchase<br>Power<br>(MWh) | Purchase Power Expenses (Dollars) |                  |              |
|--------|--------------------------------------------------|--------|-----------------------------------------------|--------|--------------------------------------------------|--------|------------------|------------------|-----------|-----------|----------------------------|-----------------------------------|------------------|--------------|
|        | Median                                           | Actual | Average                                       | Actual | Average                                          | Actual | Projected<br>Dry | Most<br>Probable | Average   | Actual    | Actual                     | Projected<br>Dry                  | Most<br>Probable | Actual       |
| Oct 25 | 0.61                                             | 0.31   | 60.54                                         | 91.00  | 19.79                                            | 10.37  | 284,400          | 251,400          | 371,668   | 251,093   | 12,227                     | \$ 1,437,110                      | \$ 1,437,110     | \$ 699,140   |
| Nov 25 | 3.31                                             | 1.32   | 54.23                                         | 72.00  | 19.75                                            | 10.58  | 248,150          | 249,340          | 357,293   | 200,345   | 5,810                      | \$ 1,635,149                      | \$ 1,635,149     | \$ 315,193   |
| Dec 25 | 6.46                                             | 4.29   | 72.67                                         | 82.00  | 19.76                                            | 10.80  | 100,350          | 129,405          | 355,813   | 136,691   | 360                        | \$ 4,329,851                      | \$ 4,329,851     | \$ 25,844    |
| Jan 26 | 9.55                                             | 5.40   | 90.09                                         | 50.00  | 19.83                                            | 11.07  | 196,400          | 195,255          | 379,471   | 192,886   | 2,650                      | \$ 4,040,395                      | \$ 4,040,395     | \$ 225,648   |
| Feb 26 | 12.82                                            | 8.99   | 102.88                                        | 55.00  | 19.78                                            | 11.13  | 256,850          | 251,800          | 379,232   | 254,206   | 8,580                      | \$ 1,514,659                      | \$ 1,514,659     | \$ 572,372   |
| Mar 26 | 15.45                                            | 3.81   | 101.45                                        | 30.00  | 19.58                                            | 10.85  | 431,800          | 445,005          | 520,970   | 433,943   | 32,133                     | \$ 1,939,892                      | \$ 1,939,892     | \$ 1,351,514 |
| Apr 26 | 14.15                                            | 3.00   | 83.02                                         | 8.00   | 19.47                                            | 10.45  | 500,250          | 519,175          | 564,053   | 458,656   | 40,263                     | \$ 1,266,005                      | \$ 1,266,005     | \$ 1,266,005 |
| May 26 | 2.77                                             | 0.52   | 57.31                                         | (3.00) | 19.78                                            | 9.99   | 482,100          | 456,370          | 566,717   | 456,825   | 43,673                     | \$ 706,763                        | \$ 706,763       | \$ 1,408,439 |
| Jun 26 |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            |                                   |                  |              |
| Jul 26 |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            |                                   |                  |              |
| Aug 26 |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            |                                   |                  |              |
| Sep 26 |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            |                                   |                  |              |
| Total  |                                                  |        |                                               |        |                                                  |        | 2,500,300        | 2,497,750        | 3,495,217 | 2,384,645 | 145,696                    | \$ 16,869,824                     | \$ 16,869,824    | \$ 5,864,155 |

Actual generation as a percentage of average: 68.2%

Cost per MWh: \$40.25

### Lake/Reservoir Levels

May End of Month Aggregate Storage (Mead, Mohave and Havasu): 9.987 MAF – 35% of Lower Basin capacity of 28.549 MAF (10.453 MAF Apr 2026), 19.783 MAF (90-Year Historical Avg).

The Lake Mead end of May 2026 elevation was 1050 feet (6.32 feet lower than end of April 2026 elevation), or about 169.6 feet below full storage elevation of 1,219.64 feet and 15 feet above the minimum operational elevation of 1035 feet and 100 feet above the minimum generation elevation 950 feet. The USBR Lower Colorado Region has identified a critical Lake Mead elevation of 1035 feet. Below this elevation, only wide-head turbines 388 MW (A1-91MW, A8-35MW, N5-88MW, N6-86MW, N8-88MW) would be regularly available. That represents a loss of 961MW of capacity at current rated capacities (1349MW) at 1046 feet Lake Mead elevation. The USBR has stated that it would operate non-wide-head turbines below the elevation of 1035 for 800 hours each (roughly 33 days) then the turbines would be taken out of service and inspected for damage. Whether or not they could be returned to service would be confirmed at that time.

Lake Mead elevation peaked at 1066.14 feet in February 2026 (2.04 feet below the WY 2025 peak elevation of 1068.18 feet). The WY 2026 minimum elevation of 1037.02 feet is projected to occur in September 2026, a projected maximum fluctuation in lake elevation of 29.1 feet.



The Lake Powell operational tier for WY 2026 is the Mid-Elevation Release Tier with an initial projected WY release to Lake Mead of 7.48 MAF. The projected April through July unregulated inflow into Lake Powell is currently projected at 0.95 MAF or 15% of average (actual of 2.63 MAF or 41% of average for 2025). Due to the poor snowpack accumulation in the Upper Colorado River Basin this past winter, the BOR invoked Section 6.E. of the Supplemental Environmental Impact Study (SEIS) Record of Decision where Lake Powell will reduce releases from 7.48 MAF to 6.0 MAF for the remaining months of WY2026 commencing in May 2026.

#### Other Conditions

**Basin Snowpack and Precipitation:** DSW hydrology, or the Lower Colorado River Basin, is mostly dependent on the Colorado River Basin snowpack and precipitation above Lake Powell. The precipitation is currently 79% of average and the snowpack is gone.

**Lower Basin Runoff:** The observed lower basin tributary inflow into Lake Mead, mostly from the Paria River, Virgin River, and Muddy Creek, for May 2026 was -3.0 KAF, -5% of the 5-year average for May. A negative inflow represents that the evaporation was greater than the inflow. The total projected side inflow into Lake Mead for WY 2026 is 657 KAF which represents a 20% increase over last year's actual of 547 KAF and represents 51% of the normal annual side inflow of 1.3 MAF.

**Projected WY 2026 Generation (Hoover, Davis and Parker):** 3830 GWh compared to 5487 GWh (Historical Average). The projected Hoover and Parker-Davis generation for WY 2026 is 70% of the average historical generation.

**Wholesale Power Market Conditions:** The May 2026 market prices in the Desert Southwest averaged about \$17/MWh firm on-peak, \$24/MWh firm off-peak compared to \$11/MWh firm on-peak, \$19/MWh firm off-peak for April 2026.



## Rocky Mountain Region

|                                               | Snowpack<br>(Inches in Snow<br>Water Equivalent) |        | Lake/Reservoir Inflow<br>(Thousand Acre-Feet) |        | Lake/Reservoir<br>Content<br>(Million Acre-Feet) |        | Generation (MWh) |                  |           |         | Purchase<br>Power<br>(MWh) | Purchase Power Expenses (Dollars) |                  |               |
|-----------------------------------------------|--------------------------------------------------|--------|-----------------------------------------------|--------|--------------------------------------------------|--------|------------------|------------------|-----------|---------|----------------------------|-----------------------------------|------------------|---------------|
|                                               | Median                                           | Actual | Average                                       | Actual | Average                                          | Actual | Projected<br>Dry | Most<br>Probable | Average   | Actual  | Actual                     | Projected<br>Dry                  | Most<br>Probable | Actual        |
| Oct 25                                        | 0.00                                             | 0.00   | 111.20                                        | 142.90 | 3.31                                             | 3.96   | 78,422           | 90,140           | 97,400    | 62,466  | 95,791                     | \$ 4,923,266                      | \$ 4,313,920     | \$ 3,745,195  |
| Nov 25                                        | 3.30                                             | 1.90   | 89.90                                         | 125.90 | 3.36                                             | 3.99   | 56,984           | 65,499           | 110,000   | 89,501  | 65,589                     | \$ 4,176,425                      | \$ 3,733,652     | \$ 2,874,216  |
| Dec 25                                        | 10.90                                            | 4.80   | 103.00                                        | 104.70 | 3.35                                             | 3.97   | 78,326           | 90,030           | 123,500   | 111,217 | 59,424                     | \$ 3,706,243                      | \$ 3,097,640     | \$ 2,506,115  |
| Jan 26                                        | 18.90                                            | 16.10  | 93.70                                         | 103.00 | 3.33                                             | 3.98   | 84,336           | 96,938           | 122,100   | 107,820 | 56,578                     | \$ 4,553,325                      | \$ 3,898,024     | \$ 2,912,972  |
| Feb 26                                        | 31.60                                            | 22.50  | 101.60                                        | 92.00  | 3.35                                             | 3.93   | 78,233           | 89,923           | 111,600   | 96,800  | 32,059                     | \$ 5,291,883                      | \$ 4,684,004     | \$ 1,096,278  |
| Mar 26                                        | 38.10                                            | 28.70  | 161.00                                        | 36.30  | 3.41                                             | 3.97   | 73,797           | 84,824           | 128,900   | 58,700  | 87,562                     | \$ 6,858,962                      | \$ 6,285,552     | \$ 2,838,889  |
| Apr 26                                        | 43.60                                            | 19.10  | 265.10                                        | 205.70 | 3.43                                             | 3.98   | 65,548           | 75,342           | 144,600   | 55,922  | *                          | \$ 9,877,528                      | \$ 9,368,216     | *             |
| May 26                                        | 41.70                                            | 18.00  | 770.30                                        | 388.90 | 3.50                                             | 4.36   | 156,796          | 180,225          | 196,800   | 110,985 | *                          | \$ 2,553,421                      | \$ 1,335,100     | *             |
| Jun 26                                        |                                                  |        |                                               |        |                                                  |        |                  |                  |           |         |                            |                                   |                  |               |
| Jul 26                                        |                                                  |        |                                               |        |                                                  |        |                  |                  |           |         |                            |                                   |                  |               |
| Aug 26                                        |                                                  |        |                                               |        |                                                  |        |                  |                  |           |         |                            |                                   |                  |               |
| Sep 26                                        |                                                  |        |                                               |        |                                                  |        |                  |                  |           |         |                            |                                   |                  |               |
| Total                                         |                                                  |        |                                               |        |                                                  |        | 672,441          | 772,921          | 1,034,900 | 693,411 | 397,003                    | \$ 41,941,054                     | \$ 36,716,108    | \$ 15,973,665 |
| Actual generation as a percentage of average: |                                                  |        |                                               |        |                                                  |        |                  |                  |           |         |                            | Cost per MWh: \$40.24             |                  |               |

\* April and May values from the RTO are not yet available.

### Lake/Reservoir Content

At the end of May, reservoir inflows were approximately 50% of average and storage was approximately 80% of average. This is compared to the end of April when reservoir inflows were 78% of average and storage was 86% of average.

### Other Conditions

The Loveland Area Project hydrologic conditions can vary from one river basin and watershed to another. The latest National Weather Service forecast indicates July through September temperatures are predicted to be above average in both Colorado and Wyoming areas. The same forecast indicates precipitation will be below average. Summer generation in the North Platte Basin, the Colorado River Basin and Big Horn Basin is forecasted to be below average.



## Sierra Nevada Region

|                                               | Snowpack<br>(Inches in Snow<br>Water Equivalent) |        | Lake/Reservoir Inflow<br>(Thousand Acre-Feet) |        | Lake/Reservoir<br>Content<br>(Million Acre-Feet) |        | Generation (MWh) |                  |           |           | Purchase<br>Power<br>(MWh) | Purchase Power Expenses (Dollars) |                  |               |
|-----------------------------------------------|--------------------------------------------------|--------|-----------------------------------------------|--------|--------------------------------------------------|--------|------------------|------------------|-----------|-----------|----------------------------|-----------------------------------|------------------|---------------|
|                                               | Median                                           | Actual | Average                                       | Actual | Average                                          | Actual | Projected<br>Dry | Most<br>Probable | Average   | Actual    | Actual                     | Projected<br>Dry                  | Most<br>Probable | Actual        |
| Oct 25                                        | N/A                                              | N/A    | 309                                           | 352    | 5.28                                             | 6.32   | 220,000          | 185,000          | 163,000   | 232,419   | 29,763                     | \$ 2,148,878                      | \$ 2,148,878     | \$ 2,148,866  |
| Nov 25                                        | 26.00                                            | 1.30   | 419                                           | 582    | 5.29                                             | 6.44   | 65,000           | 55,000           | 104,000   | 19,416    | 32,360                     | \$ 2,047,014                      | \$ 2,047,014     | \$ 2,231,849  |
| Dec 25                                        | 26.67                                            | 6.40   | 817                                           | 1,392  | 5.68                                             | 7.46   | 42,000           | 0                | 143,000   | 63,013    | 36,333                     | \$ 1,522,520                      | \$ 1,522,520     | \$ 2,147,789  |
| Jan 26                                        | 26.76                                            | 9.90   | 1,139                                         | 1,678  | 6.29                                             | 8.05   | 0                | 2,000            | 163,000   | 302,673   | 30,491                     | \$ 2,548,160                      | \$ 2,548,160     | \$ 2,573,768  |
| Feb 26                                        | 23.44                                            | 15.00  | 1,286                                         | 1,073  | 6.75                                             | 8.45   | 223,000          | 343,000          | 195,000   | 187,636   | 28,640                     | \$ 1,891,680                      | \$ 1,891,680     | \$ 1,937,359  |
| Mar 26                                        | 26.32                                            | 5.00   | 1,470                                         | 1,075  | 7.32                                             | 8.90   | 60,000           | 210,000          | 207,000   | 34,211    | 25,178                     | \$ 968,125                        | \$ 968,125       | \$ 1,122,188  |
| Apr 26                                        | 20.91                                            | 4.60   | 1,295                                         | 991    | 7.74                                             | 9.16   | 303,000          | 328,000          | 288,000   | 260,409   | 22,471                     | \$ 506,800                        | \$ 506,800       | \$ 614,583    |
| May 26                                        | 7.14                                             | 0.50   | 1,004                                         | 1,482  | 7.64                                             | 8.88   | 511,000          | 406,000          | 442,000   | 388,188   | 18,989                     | \$ 522,200                        | \$ 522,200       | \$ 529,438    |
| Jun 26                                        |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            |                                   |                  |               |
| Jul 26                                        |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            |                                   |                  |               |
| Aug 26                                        |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            |                                   |                  |               |
| Sep 26                                        |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            |                                   |                  |               |
| Total                                         |                                                  |        |                                               |        |                                                  |        | 1,424,000        | 1,529,000        | 1,705,000 | 1,487,965 | 224,225                    | \$ 12,155,377                     | \$ 12,155,377    | \$ 13,305,840 |
| Actual generation as a percentage of average: |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            | Cost per MWh:                     |                  |               |
|                                               |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            | 87.3%                             |                  |               |
|                                               |                                                  |        |                                               |        |                                                  |        |                  |                  |           |           |                            | \$59.34                           |                  |               |

### Lake/Reservoir Content

Reservoir storage as of May 31 was 123 percent of the 15 year average for Trinity, 111 percent for Shasta, 118 percent for Folsom and, 119 percent for New Melones. Accumulated inflow as of May 31 was 108 percent of the 15 year average for Trinity, 123 percent for Shasta, 100 percent for Folsom and 87 percent for New Melones.

### Other Conditions

On the Northern Sierra 8-Station Index of Precipitation May had 1.4 inches or 50 percent of its average. Through June 29, 2026, June has 0.1 inches for 9 percent of average. The statewide snowpack is well below average and reached its peak in February (prior to the April 1 average); but the April runoff has pushed the Sacramento Valley 40-30-30 index forecast for both the 50 and 90 percent exceedance level to near normal.

*Note: The Sierra Nevada Region's average generation is based upon long-term modeling done for its "Green Book." The region does not project purchase power expenses for dry conditions, and its most probable expenses are based upon term purchases of 35 to 65 percent of projected power needs, with the difference being left to day-ahead markets after project pumping and generation have been scheduled.*



## Upper Great Plains Region

|        | Snowpack<br>(Inches in Snow<br>Water Equivalent) |        | Lake/Reservoir Inflow<br>(Thousand Acre-Feet) |          | Lake/Reservoir<br>Content<br>(Million Acre-Feet) |        | Generation (MWh) |                  |           |           | Purchase<br>Power<br>(MWh) | Purchase Power Expenses (Dollars) |                  |               |
|--------|--------------------------------------------------|--------|-----------------------------------------------|----------|--------------------------------------------------|--------|------------------|------------------|-----------|-----------|----------------------------|-----------------------------------|------------------|---------------|
|        | Median                                           | Actual | Average                                       | Actual   | Average                                          | Actual | Projected<br>Dry | Most<br>Probable | Average   | Actual    | Actual                     | Projected<br>Dry                  | Most<br>Probable | Actual        |
| Oct 25 | 1.20                                             | 1.00   | 8,188                                         | 5,436    | 54.11                                            | 51.07  | 602,700          | 588,900          | 775,548   | 570,206   | 110,254                    | \$ 2,760,920                      | \$ 2,981,740     | \$ 2,942,054  |
| Nov 25 | 3.80                                             | 1.60   | 7,527                                         | 5,201    | 53.08                                            | 50.30  | 542,500          | 533,000          | 652,471   | 553,585   | 224,565                    | \$ 6,445,307                      | \$ 6,557,405     | \$ 6,605,219  |
| Dec 25 | 7.10                                             | 6.60   | 6,425                                         | 4,472    | 54.44                                            | 50.26  | 504,500          | 495,500          | 510,411   | 461,963   | 406,515                    | \$ 11,317,309                     | \$ 12,690,243    | \$ 13,216,415 |
| Jan 26 | 10.30                                            | 8.00   | 6,664                                         | 4,835    | 54.34                                            | 50.20  | 541,100          | 531,100          | 592,379   | 508,108   | 394,644                    | \$ 16,927,890                     | \$ 16,550,221    | \$ 31,161,798 |
| Feb 26 | 13.10                                            | 10.00  | 6,297                                         | 4,798    | 54.63                                            | 50.70  | 504,000          | 491,200          | 535,460   | 452,707   | 389,469                    | \$ 7,081,893                      | \$ 7,885,223     | \$ 11,177,464 |
| Mar 26 | 15.80                                            | 0.00   | 8,247                                         | 6,488    | 56.39                                            | 51.04  | 673,500          | 653,400          | 614,692   | 626,087   | 177,013                    | \$ 1,827,569                      | \$ 2,041,066     | \$ 3,133,604  |
| Apr 26 | 14.90                                            | 0.00   | 8,205                                         | 6,684    | 57.24                                            | 50.81  | 727,400          | 710,500          | 706,386   | 678,432   | 84,243                     | \$1,249,355                       | \$1,475,676      | \$ 1,404,769  |
| May 26 | 6.30                                             | 0.00   | 9,841.00                                      | 6,946.58 | 58.55                                            | 50.31  | 749,800          | 722,000          | 760,132   | 726,302   | *                          | \$947,346                         | \$1,333,512      | *             |
| Jun 26 |                                                  |        |                                               |          |                                                  |        |                  |                  |           |           |                            |                                   |                  |               |
| Jul 26 |                                                  |        |                                               |          |                                                  |        |                  |                  |           |           |                            |                                   |                  |               |
| Aug 26 |                                                  |        |                                               |          |                                                  |        |                  |                  |           |           |                            |                                   |                  |               |
| Sep 26 |                                                  |        |                                               |          |                                                  |        |                  |                  |           |           |                            |                                   |                  |               |
| Total  |                                                  |        |                                               |          |                                                  |        | 4,845,500        | 4,725,600        | 5,147,478 | 4,577,390 | 1,786,703                  | \$ 48,557,589                     | \$ 51,515,086    | \$ 69,641,323 |

Actual generation as a percentage of average: 88.9%

Cost per MWh: \$38.98

\* May values from RTO are not yet available.

### Lake/Reservoir Content

The yearly runoff forecast for the Missouri River basin as of June 1 was 15.5 MAF or 60% of average. May runoff above Sioux City was 1.567 MAF (46% of average). As of June 9, the system storage is 49.0 MAF.

### Other Conditions

On June 14, 2026 the mountain Snow Water Equivalent (SWE) in the "Total above Fort Peck" reach is 0.1" and 1% of the annual peak remains. The mountain SWE in the "Fort Peck to Garrison" reach is 0.5" and 4% of the annual peak remains. The normal peak for both reaches occurs near April 17. The "Total above Fort Peck" reach peaked on March 16 at 12.3" SWE and 77% of the normal peak. The "Fort Peck to Garrison" reach peaked on March 16 at 11.6" SWE and 79% of the normal peak.

*Note: The Upper Great Plains Region reports 50 percent share of Yellowtail Dam generation while Rocky Mountain Region reports the snowpack, inflow, content, and remaining share of generation. Asterisks indicate that actual purchase power data is not available for the month.*

