

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**ROCKY MOUNTAIN REGION
Loveland Area Projects**

**ANNUAL TRANSMISSION REVENUE REQUIREMENT
FOR TRANSMISSION SERVICE**

(Approved Under Rate Order No. WAPA-219)

Effective:

The first day of the first full billing period beginning on the later of the following events: (1) when the Western Area Power Administration - Rocky Mountain region (WAPA-RMR) officially becomes a member of, and transfers functional control of Loveland Area Projects (LAP) transmission facilities to, the Southwest Power Pool (SPP); or (2) the go-live date of the expansion of the SPP Regional Transmission Organization (RTO) into the Western Interconnection (scheduled for April 1, 2026, as of the date of the approved Rate Order) and extending through March 31, 2031, or until superseded by another rate schedule, whichever occurs earlier. Notification of the actual effective date will be posted on WAPA-RMR's Rates website and on WAPA-RMR's Open Access Same-Time Information System (OASIS) website.

Applicable:

WAPA-RMR's formula based Annual Transmission Revenue Requirement (ATRR) for its eligible transmission-related facilities included under the SPP Open Access Transmission Tariff (Tariff) will be separated between (1) LAP's Western Interconnection transmission facilities, (2) LAP's Eastern Interconnection transmission facilities, (3) LAP's Sidney Direct Current (DC) Tie facilities, and (4) LAP's

transmission facilities determined to be in other SPP RTO transmission pricing zones.

Each ATRR subtotal will be calculated using the formula outlined below.

Formula Rate:

Define:

A = Operation & Maintenance Expense allocated to transmission (\$)

B = Administrative and General Expense allocated to transmission (\$)

C = Depreciation Expense allocated to transmission (\$)

D = Interest Expense allocated to transmission (\$)

E = Applicable ratio share of plant for LAP's Western Interconnection transmission facilities, Eastern Interconnection transmission facilities, Sidney DC Tie facilities, and LAP transmission facilities determined to be in other SPP RTO transmission pricing zones (%)

F = Revenue Credits – Scheduling, System Control, and Dispatch service associated with each specific ATRR subtotal (\$)

G = Revenue Credits associated with each specific ATRR subtotal (\$)

H = Prior Period True-up associated with each specific ATRR subtotal (\$)

ATRR Subtotals = ((A + B + C + D) * E) - F - G + H

Total ATRR = Sum of all ATRR Subtotals

Note: WAPA-RMR will identify any portion(s) of the ATRR eligible for recovery under SPP Schedule 9 and Schedule 11 pursuant to the SPP Tariff in its Rate Formula Template submitted under Attachment H of the SPP Tariff.

A recalculated ATRR will go into effect every January 1 based on the above formula and updated financial data. WAPA-RMR will annually notify SPP and make data and information available to interested parties for review and comment related to the

recalculated ATRR on or shortly after September 1 of the preceding year. This data and information will be posted on the applicable SPP website and on WAPA-RMR's OASIS website.