



**LAP Transmission and
LAP, CRSP, WACM Ancillary Services
Rates Effective Oct 1, 2025-March 31, 2026
Under Rate Orders
WAPA-196, WAPA-197, and WAPA-214**



Schedule to Tariff			Billing Rate		OASIS Rate	
Rate Schedule		Service				
FY 2026 LAP Transmission Rates						
L-NT1	Attachment H	Network Integration Transmission Service	Load Ratio Share of	\$84,976,253		
L-FPT1	Schedule 7	Daily, Firm Transmission Service		\$0.13 kW-day	\$130	MW-day
L-FPT1	Schedule 7	Weekly, Firm Transmission Service		\$0.91 kW-week	\$910	MW-week
L-FPT1	Schedule 7	Monthly, Firm Transmission Service		\$3.96 kW-month	\$3,960	MW-month
L-FPT1	Schedule 7	Yearly, Firm Transmission Service		\$47.57 kW-year	\$47,570	MW-year
L-NFPT1	Schedule 8	Hourly, Non-Firm Transmission Service	market, NTE	5.43 mills/kWh	market, NTE	\$5.43 MWh
L-NFPT1	Schedule 8	Daily, Non-Firm Transmission Service	market, NTE	\$0.13 kW-day	market, NTE	\$130 MW-day
L-NFPT1	Schedule 8	Weekly, Non-Firm Transmission Service	market, NTE	\$0.91 kW-week	market, NTE	\$910 MW-week
L-NFPT1	Schedule 8	Monthly, Non-Firm Transmission Service	market, NTE	\$3.96 kW-month	market, NTE	\$3,960 MW-month
L-NFJDT	Schedule 8R	Non-Firm Joint Dispatch Transmission Service		\$0.00 MWh		\$0.00 MWh
WC-8 LAPT	Schedule 8	Non-Firm On-Peak Pricing for WestConnect		11.43 mills/kWh		\$11.43 MWh
WC-8 LAPT	Schedule 8	Non-Firm Off-Peak Pricing for WestConnect		10.34 mills/kWh		\$10.34 MWh
L-UU1	Schedule 10	Unreserved Use Penalties	200% of LAP's Firm Point-to-Point rate		200% of LAP's Firm Point-to-Point rate	
FY 2026 Ancillary Service Rates						
L-AS1	Schedule 1	Scheduling/Dispatch Service		\$20.68 schedule/day		\$20.68 schedule/day
L-AS2	Schedule 2	Hourly, Reactive Supply & Voltage Control		0.149 mills/kWh		\$0.149 MWh
L-AS2	Schedule 2	Daily, Reactive Supply & Voltage Control		\$0.004 kW-day		\$4 MW-day
L-AS2	Schedule 2	Weekly, Reactive Supply & Voltage Control		\$0.025 kW-week		\$25 MW-week
L-AS2	Schedule 2	Monthly, Reactive Supply & Voltage Control		\$0.109 kW-month		\$109 MW-month
L-AS3	Schedule 3	Hourly, Regulation and Frequency Response		0.654 mills/kWh		\$0.654 MWh
L-AS3	Schedule 3	Daily, Regulation and Frequency Response		\$0.016 kW-day		\$16 MW-day
L-AS3	Schedule 3	Weekly, Regulation and Frequency Response		\$0.110 kW-week		\$110 MW-week
L-AS3	Schedule 3	Monthly, Regulation and Frequency Response		\$0.477 kW-month		\$477 MW-month
		Wind Capacity Multiplier		157%		157%
		Solar Capacity Multiplier		221%		221%
L-AS4 (CRCM SP-EI6)	Schedule 9R to OATT Attachment R	Energy Imbalance	Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded load in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Generator Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.		Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded load in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Energy Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.	
L-AS9 (CRCM SP-EI6)	Schedule 9R to OATT Attachment R	Generator Imbalance	Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded resources in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Generator Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.		Charges shall reflect the pass-through of all the applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded resources in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Generator Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.	
L-AS5	Schedule 5	Spinning Reserves	Pass Through (purchase price, energy activation, plus administrative fee)		Pass Through (purchase price, energy activation, plus administrative fee)	
L-AS6	Schedule 6	Supplemental Reserves	Pass Through (purchase price, energy activation, plus administrative fee)		Pass Through (purchase price, energy activation, plus administrative fee)	
CRCM SP-SSR6	Schedules 5-6	Spinning/Supplemental Reserves	Transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply		Transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply	
L-AS7	n/a	Hourly, BA Real Power Losses	2.5% Using WEIS Market's hourly locational marginal price (LMP) for the LAP settlement location		2.5% Using WEIS Market's hourly locational marginal price (LMP) for the LAP settlement location	