

FY 2027- FY 2030 Forecasted Transmission and Ancillary Rates

Rate or Revenue Requirement	Current	Non-Binding Forecast			
Fiscal Year	2026	2027	2028	2029	2030
CVP Point-to-Point Transmission Rate (\$/kW-month)	\$1.86	\$1.94	\$2.08	\$2.15	\$2.23
Regulation Rate (\$/kW-month)	\$5.64	\$5.45	\$5.78	\$5.98	\$6.19
COTP Point-to-Point Transmission Rate (\$/MW-Hour)	\$4.56	\$4.11	\$3.74	\$3.38	\$3.30
PACI Cost-based Point-to-Point Transmission Rate (\$/MW-Hour)	\$1.19	\$1.14	\$1.16	\$1.21	\$1.25
PACI Equitable Point-to-Point Transmission Rate (\$/MW-Hour)	\$4.56	\$4.11	\$3.74	\$3.38	\$3.30
PACI Equitable DLAP Point-to-Point Transmission Rate (\$/MW-Hour)	\$14.63	\$14.63	\$14.63	\$14.63	\$14.63



FY 2027- FY 2030 Forecasted Transmission and Ancillary Rates

Rate or Revenue Requirement	Current	Non-Binding Forecast			
Fiscal Year	2026	2027	2028	2029	2030
Transmission Revenue Requirement	\$57.5M	\$59.9M	\$64.4M	\$66.5M	\$69.0M
Network Integration Transmission Service Revenue Requirement	\$29.6M	\$30.8M	\$33.2M	\$34.3M	\$35.6M
Transmission Plant Ratio	66.10%	66.35%	66.36%	66.22%	66.19%
Capacity (kW-month)	2,579,116	2,579,116	2,579,116	2,579,116	2,579,116

