

Boulder Canyon Project Master Schedule and Parker-Davis Project Annual Operating Plan

Desert Southwest Region

May 21, 2026



Agenda

1. Welcome
2. Hydrology Update
3. BCP Master Schedule
4. Resource Integration Exchange
5. Hoover Portal
6. Project Integration
7. P-DP Annual Operating Plan
8. Voluntary Reduction Program Update



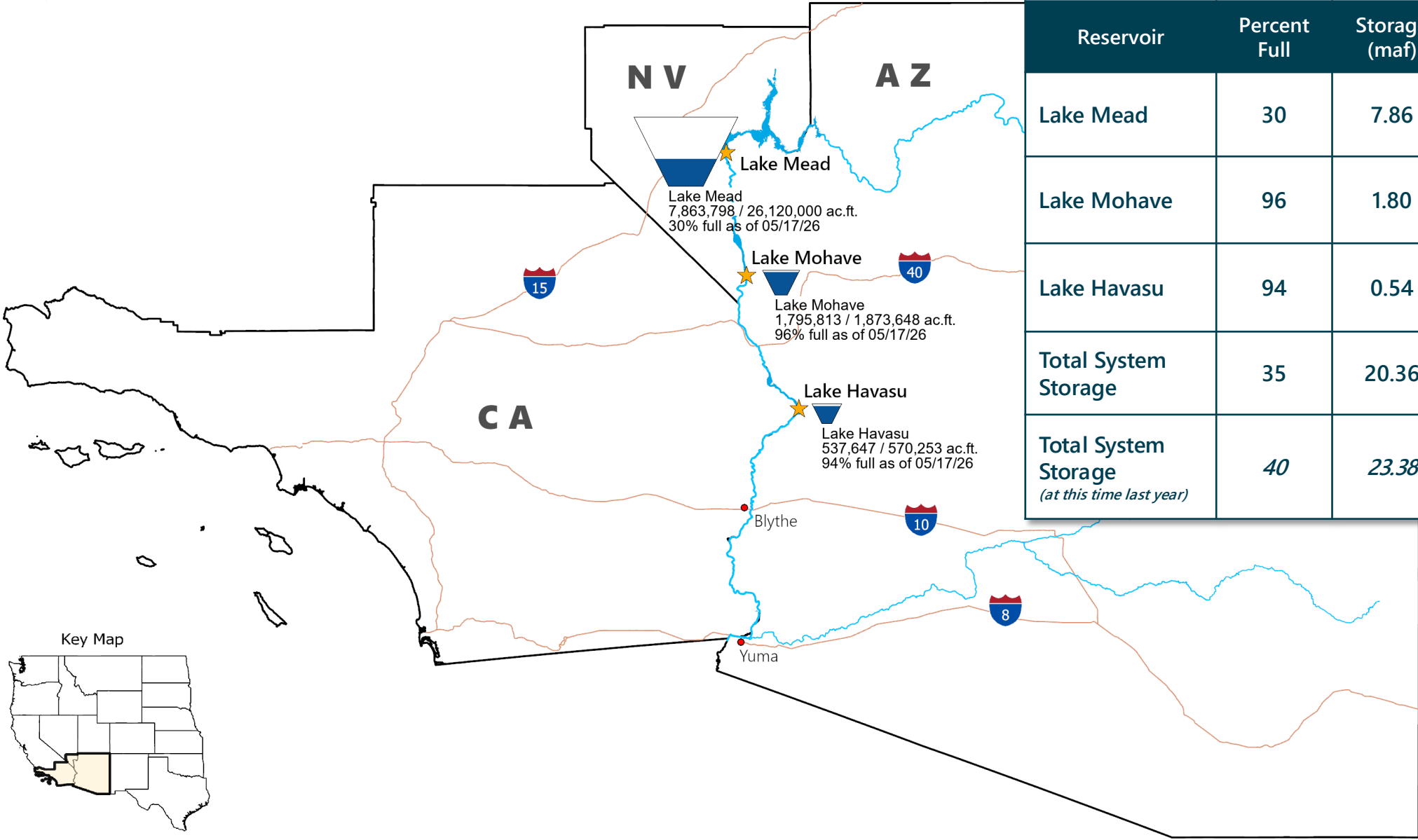


— BUREAU OF —
RECLAMATION

Colorado River Basin Hydrology Update

Davis/Parker Project Combined Meeting
May 21, 2026

Lower Colorado Basin System Conditions (as of May 17, 2026)



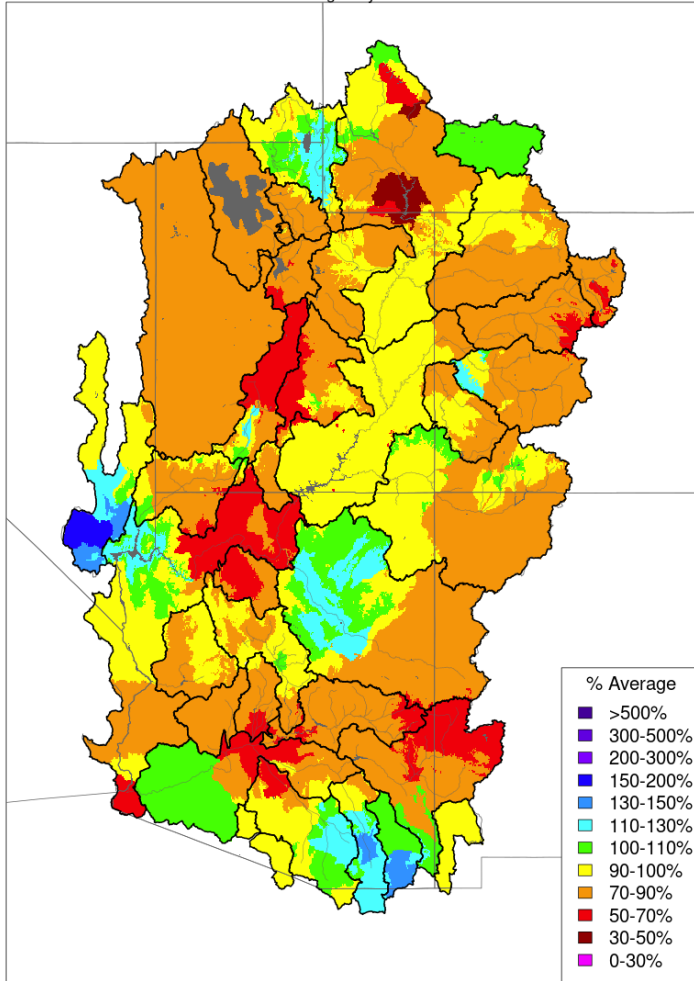
Reservoir	Percent Full	Storage (maf)	Elevation (feet)
Lake Mead	30	7.86	1,052.49
Lake Mohave	96	1.80	644.29
Lake Havasu	94	0.54	448.33
Total System Storage	35	20.36	-
Total System Storage (at this time last year)	40	23.38	-



WY 2026 Precipitation and Temperature

Water Year to Date Precipitation, October 01 - May 18 2026

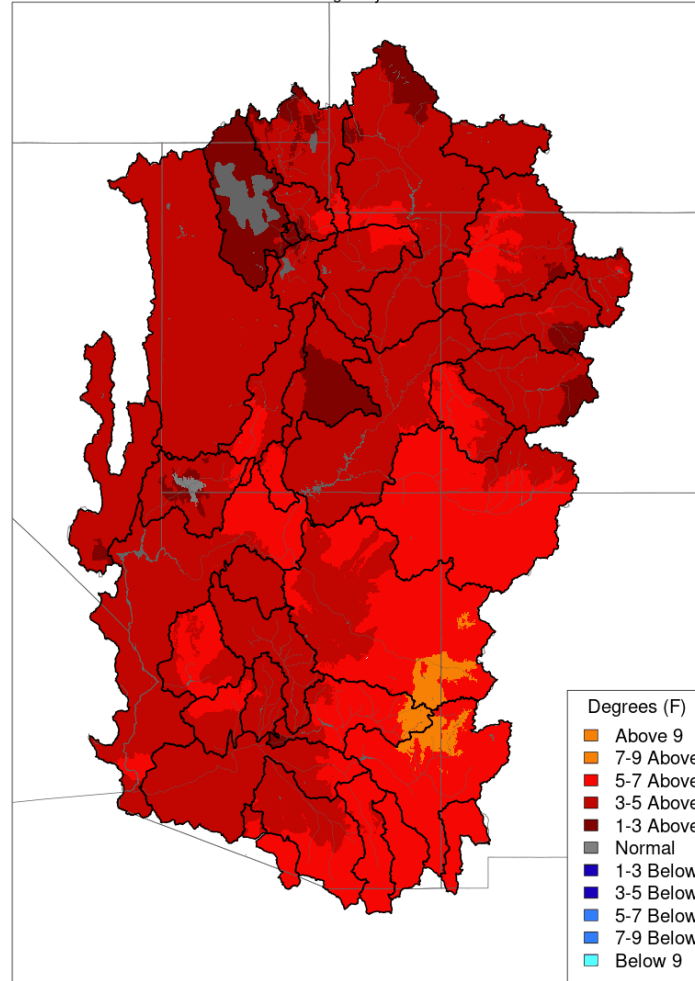
Averaged by Basin



Prepared by NOAA, Colorado Basin River Forecast Center
Salt Lake City, Utah, www.cbrfc.noaa.gov

Min Temp - Monthly Deviation - October 2025

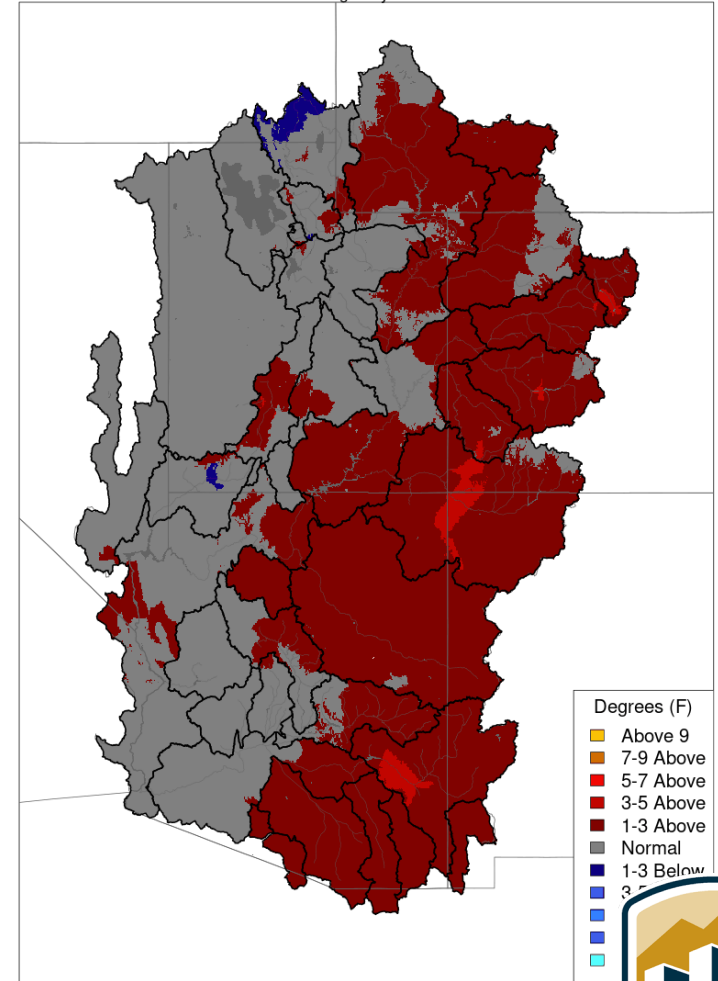
Averaged by Basin



Prepared by NOAA, Colorado Basin River Forecast Center
Salt Lake City, Utah, www.cbrfc.noaa.gov

Max Temp - Monthly Deviation - October 2025

Averaged by Basin



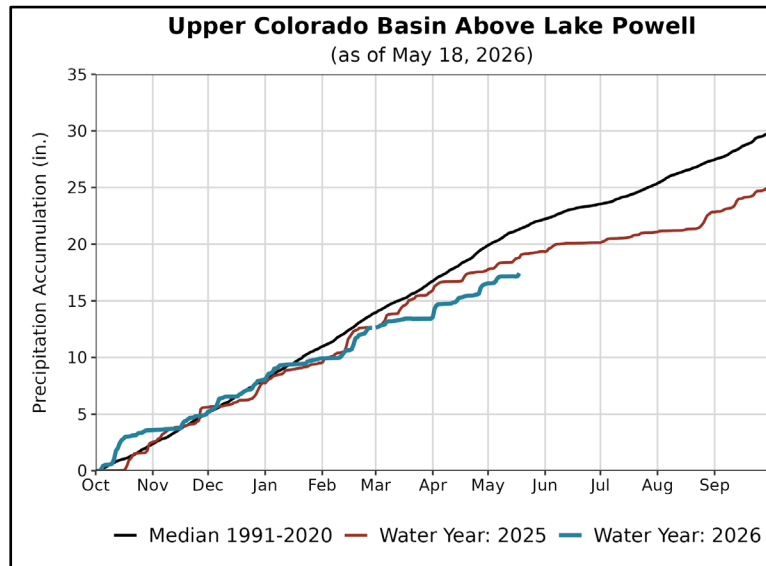
Prepared by NOAA, Colorado Basin River Forecast Center
Salt Lake City, Utah, www.cbrfc.noaa.gov



Water Year 2026 Precipitation¹

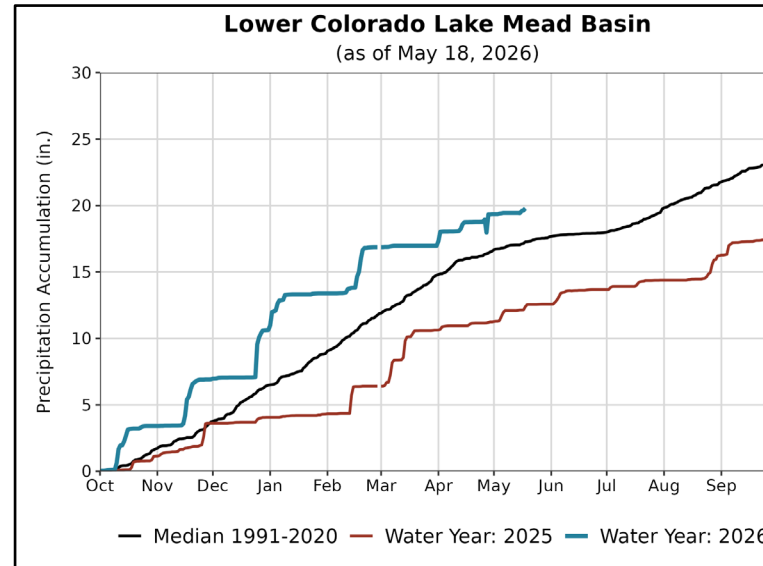
as of May 18, 2026

Upper Colorado River Basin



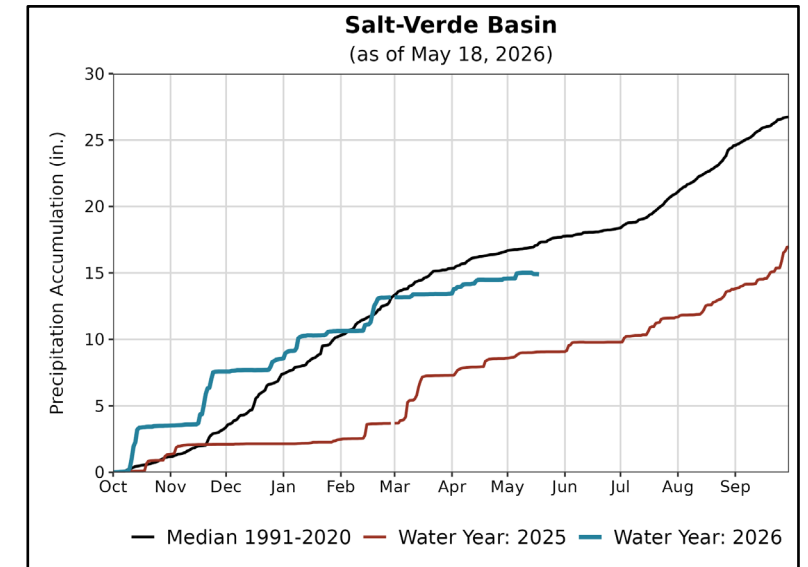
Precipitation - 82%

Lake Mead Basin



Precipitation - 115%

Salt - Verde River Basin



Precipitation - 86%

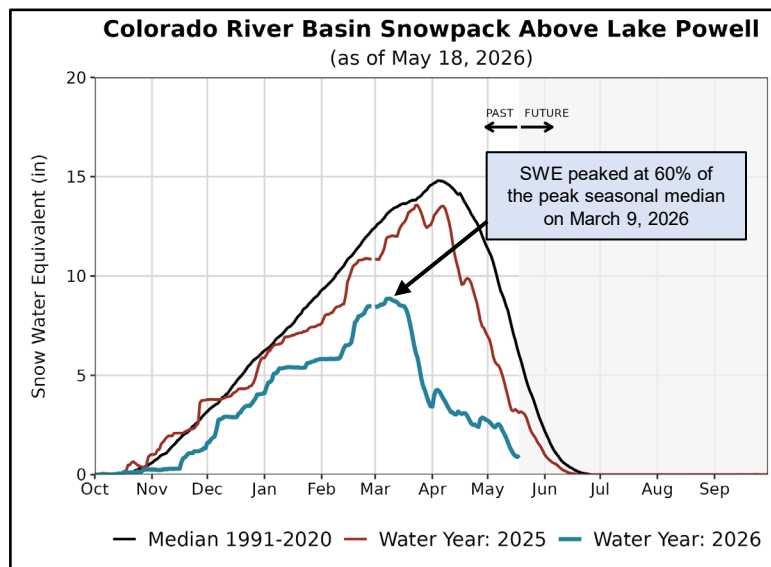
¹ Percent of normal precipitation is based on an arithmetic mean, or average; percent of normal snowpack is based on the median value for a given date. Water Year statistics are based on the 30-year period from 1991-2020.



Water Year 2026 Snowpack¹

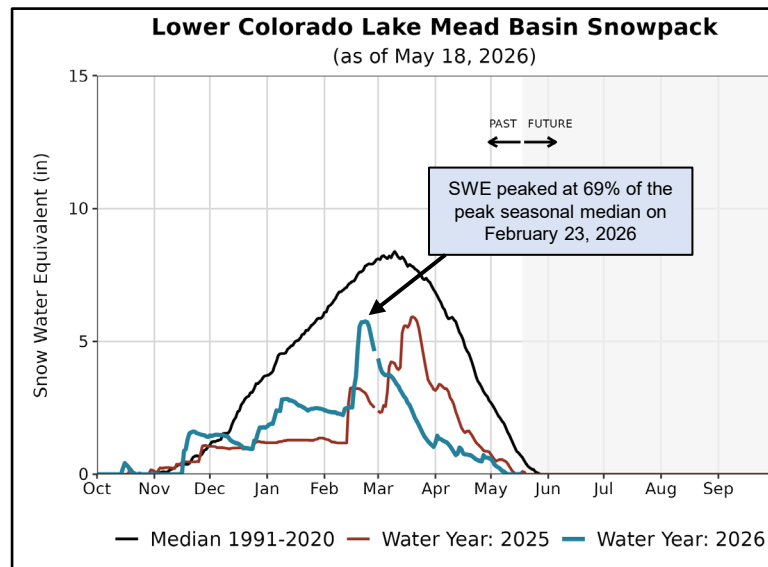
as of May 18, 2026

Upper Colorado River Basin



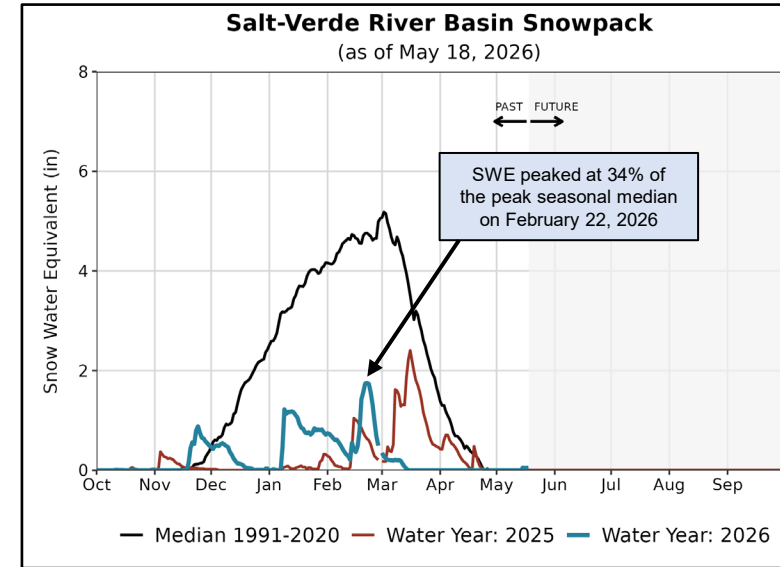
Basin Snowpack - 17%

Lake Mead Basin



Basin Snowpack - NA

Salt - Verde River Basin



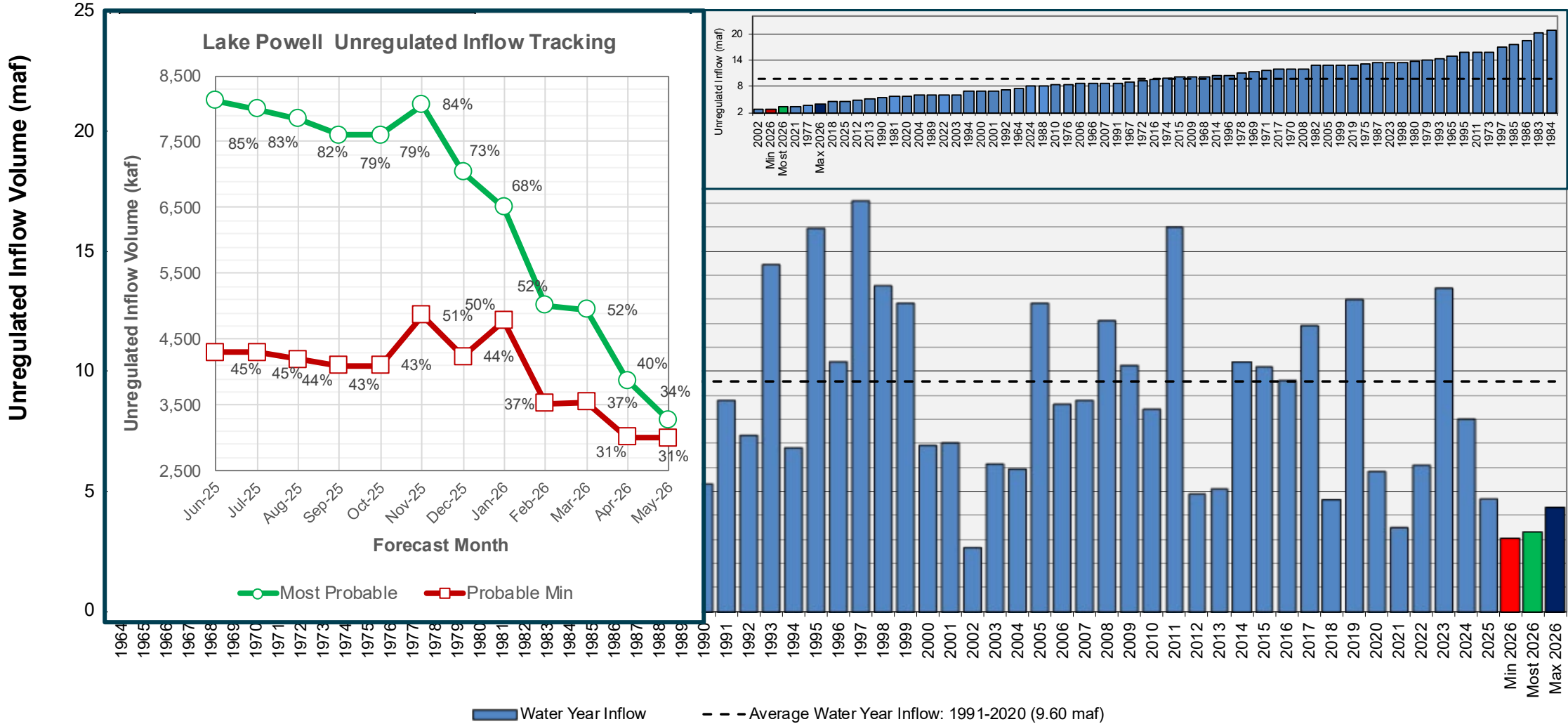
Basin Snowpack - NA

¹ Percent of normal precipitation is based on an arithmetic mean, or average; percent of normal snowpack is based on the median value for a given date. Water Year statistics are based on the 30-year period from 1991-2020.



Lake Powell Water Year Unregulated Inflow

as of May 18, 2026
Comparison with History



¹Water Year statistics are based on the 30-year period of record from 1991-2020.



Lower Basin Side Inflows – WY/CY 2026^{1,2}

Intervening Flow from Glen Canyon to Hoover Dam

Month in WY/CY 2026		5-Year Average Intervening Flow (kaf)	Observed Intervening Flow (kaf)	Observed Intervening Flow (% of Average)	Difference From 5-Year Average (kaf)
Observed	October 2025	71	93	131%	22
	November 2025	45	75	169%	31
	December 2025	70	82	118%	12
	January 2026	67	50	75%	-17
	February 2026	60	55	93%	-4
	March 2026	80	29	37%	-51
	April 2026	83	8	10%	-75
Projected	May 2026	50			
	June 2026	20			
	July 2026	53			
	August 2026	102			
	September 2026	91			
	October 2026	71			
	November 2026	45			
	December 2026	70			
WY 2026 Totals		791	710	90%	-81
CY 2026 Totals		791	645	81%	-147

¹ Values were computed with the LC's gain-loss model for the most recent 24-month study.

² Percents of average are based on the 5-year mean from 2021-2025.



2007 Interim Guidelines, Minute 323, Lower Basin Drought Contingency Plan, and Binational Water Scarcity Contingency Plan

Total Volumes (kaf)

Lake Mead Elevation (feet msl)	2007 Interim Guidelines Shortages		Minute 323 Delivery Reductions	Total Combined Reductions	DCP Water Savings Contributions			Binational Water Scarcity Contingency Plan Savings	Combined Volumes by Country <i>US: (2007 Interim Guidelines Shortages + DCP Contributions)</i> <i>Mexico: (Minute 323 Delivery Reductions + Binational Water Scarcity Contingency Plan Savings)</i>					Total Combined Volumes
	AZ	NV	Mexico	<i>Lower Basin States + Mexico</i>	AZ	NV	CA	Mexico	AZ Total	NV Total	CA Total	<i>Lower Basin States Total</i>	<i>Mexico Total</i>	<i>Lower Basin States + Mexico</i>
1,090 - 1,075	0	0	0	0	192	8	0	41	192	8	0	200	41	241
1,075 - 1050	320	13	50	383	192	8	0	30	512	21	0	533	80	613
1,050 - 1,045	400	17	70	487	192	8	0	34	592	25	0	617	104	721
1,045 - 1,040	400	17	70	487	240	10	200	76	640	27	200	867	146	1,013
1,040 - 1,035	400	17	70	487	240	10	250	84	640	27	250	917	154	1,071
1,035 - 1,030	400	17	70	487	240	10	300	92	640	27	300	967	162	1,129
1,030 - 1,025	400	17	70	487	240	10	350	101	640	27	350	1,017	171	1,188
<1,025	480	20	125	625	240	10	350	150	720	30	350	1,100	275	1,375

2026 Reductions +
Contributions



2026 Reductions +
Contributions



The Secretary of the Interior will take affirmative actions to implement programs designed to create or conserve 100,000 acre-ft per annum or more of Colorado River System water to contribute to conservation of water supplies in Lake Mead and other Colorado River reservoirs in the lower basin. All actions taken by the United States shall be subject to applicable law, including availability of appropriations.

2025 Reservoir Protection Conservation

State/Water User	Compensated System Conservation Water Creation	ICS Creation ²	Other Conserved Water Left in Lake Mead	Total
Arizona				
Cathcarts ³	61	-	0	61
Central Arizona Project Subcontractors ⁴	125,503	-	0	125,503
Central Arizona Water Conservation District ⁵	0	9,439	2,829	12,268
Cibola Valley Irrigation and Drainage District ⁶	2,329	-	0	2,329
Fort McDowell Yavapai Nation ⁷	13,933	-	0	13,933
Gila River Indian Community ⁸	119,561	0	0	119,561
Hopi Tribe ⁹	3,059	-	0	3,059
Matador Farms, LLC ¹⁰	3,240	-	0	3,240
Mohave Valley Irrigation and Drainage District ¹¹	13,694	0	0	13,694
Yuma Mesa Irrigation and Drainage District ¹²	23,573	-	0	23,573
Total Arizona	304,953	9,439	2,829	317,221
California				
Coachella Valley Water District ¹³	38,889	-	0	38,889
Imperial Irrigation District ¹⁴	255,300	0	0	255,300
Metropolitan Water District of Southern California (MWD) ¹⁵	242,286	77,095	0	319,381
MWD/Bard Water District ¹⁶	9,286	-	0	9,286
Palo Verde Irrigation District/MWD ¹⁷	9,603	-	0	9,603
Quechan Indian Tribe (Fort Yuma Indian Reservation)/MWD ¹⁸	13,000	-	0	13,000
Total California	568,364	77,095	0	645,459
Nevada				
Southern Nevada Water Authority ¹⁹	89,430	35,149	0	124,579
Total Nevada	89,430	35,149	0	124,579
Total Reservoir Protection Conservation Volumes - Calendar Year 2025	962,747	121,683	2,829	1,087,259
Total Reservoir Protection Conservation Volumes - Cumulative Volume ²⁰				3,118,970



Lower Basin Modeled Conservation¹

As of May 2026 (all volumes in acre-feet)

State	Conservation Activity	2026	2027	2028	Total
AZ	CAP System Conservation Agreements	98,800	3,567	3,567	105,934
	Cathcart Farms System Conservation	61	0	0	61
	Cibola Valley IDD System Conservation	2,329	0	0	2,329
	Fort McDowell Yavapai Nation System Conservation	13,933	0	0	13,933
	Matador System Conservation	3,240	0	0	3,240
	GRIC System Conservation	24,775	7,468	7,468	39,711
	Hopi Tribe System Conservation	3,059	0	0	3,059
	MVIDD System Conservation	14,184	0	0	14,184
	San Carlos Apache Tribe System Conservation	23,451	0	0	23,451
	YMIDD System Conservation	23,893	0	0	23,893
CA	Coachella Groundwater System Conservation	35,000	0	0	35,000
	Coachella Ag System Conservation	6,511	0	0	6,511
	IID System Conservation	187,060	0	0	187,060
	MWD ICS Creation	0	0	51,102	51,102
	MWD System Conservation	0	0	0	0
	PVID-MWD System Conservation	119,338	0	0	119,338
	Bard-MWD System Conservation	9,862	0	0	9,862
	Quechan Indian Tribe-MWD System Conservation	13,000	0	0	13,000
NV	SNWA System Conservation Water	89,000	0	0	89,000
	SNWA ICS Creation	0	54,733	0	54,733
	SNWA Tributary Conservation	35,000	35,000	35,000	105,000
Other	242 Wellfield Additional Pumping Agreement	50,000	0	0	50,000
	PSCP	2,622	145	145	2,912
	Annual Total	755,118	100,913	97,282	953,313
	Cumulative Total	755,118	856,031	953,313	

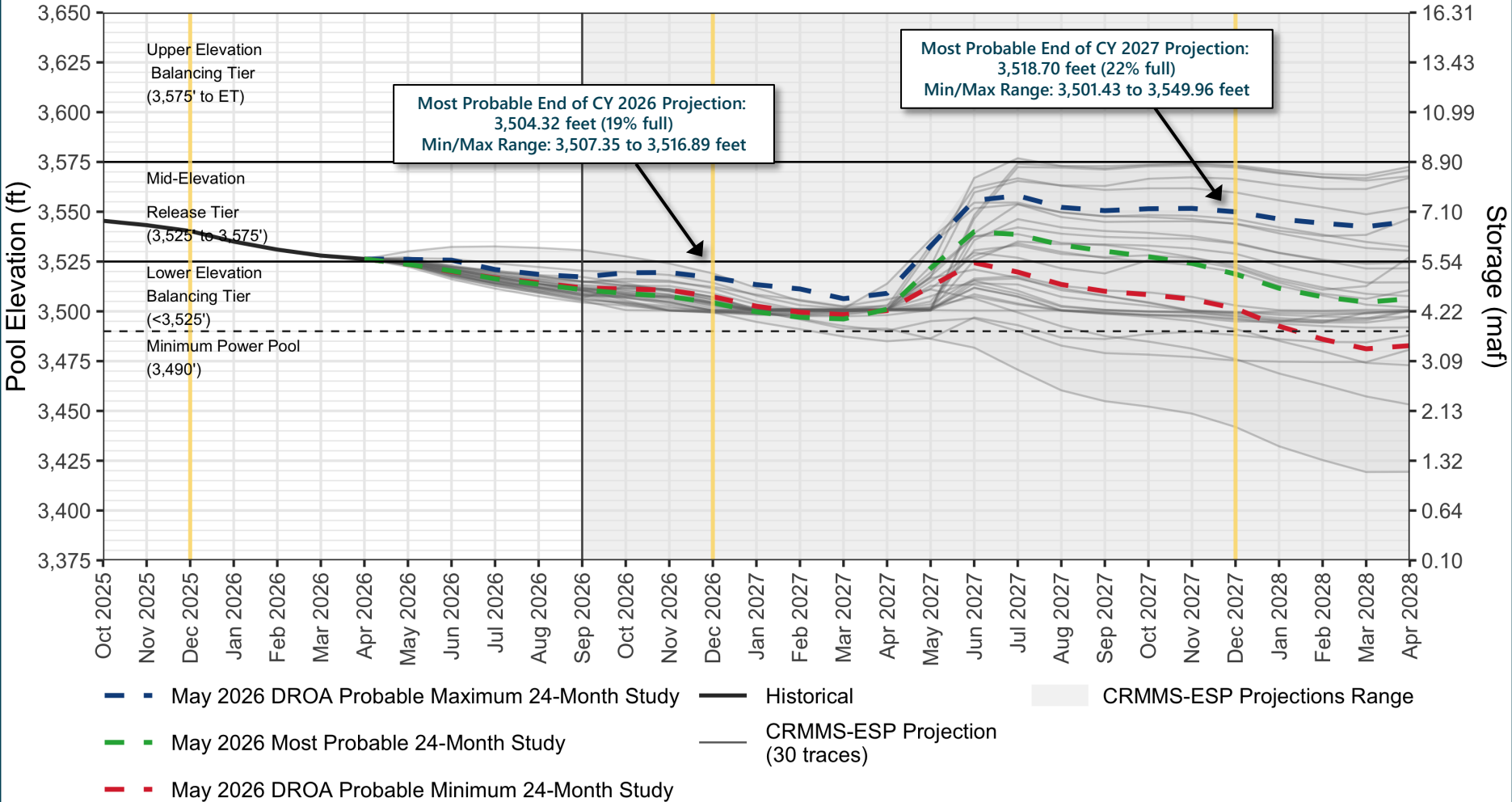
¹ All projected volumes are subject to change. Additional conservation activities are being considered including system conservation, ICS, and other conserved water in 2026 through 2028. These additional activities will be included in Reclamation's operational modeling.

² Reclamation has funded approximately 3.12 maf of conservation between 2023-2025 in accordance with the Reservoir Protection Conservation requirements under the 2007 Interim Guidelines SEIS ROD. Information on accounted system conservation can be found online at: <https://www.usbr.gov/lc/region/g4000/wtracct.html>.



Lake Powell End-of-Month Elevations^{1,2}

CRMMS Projections from May 2026

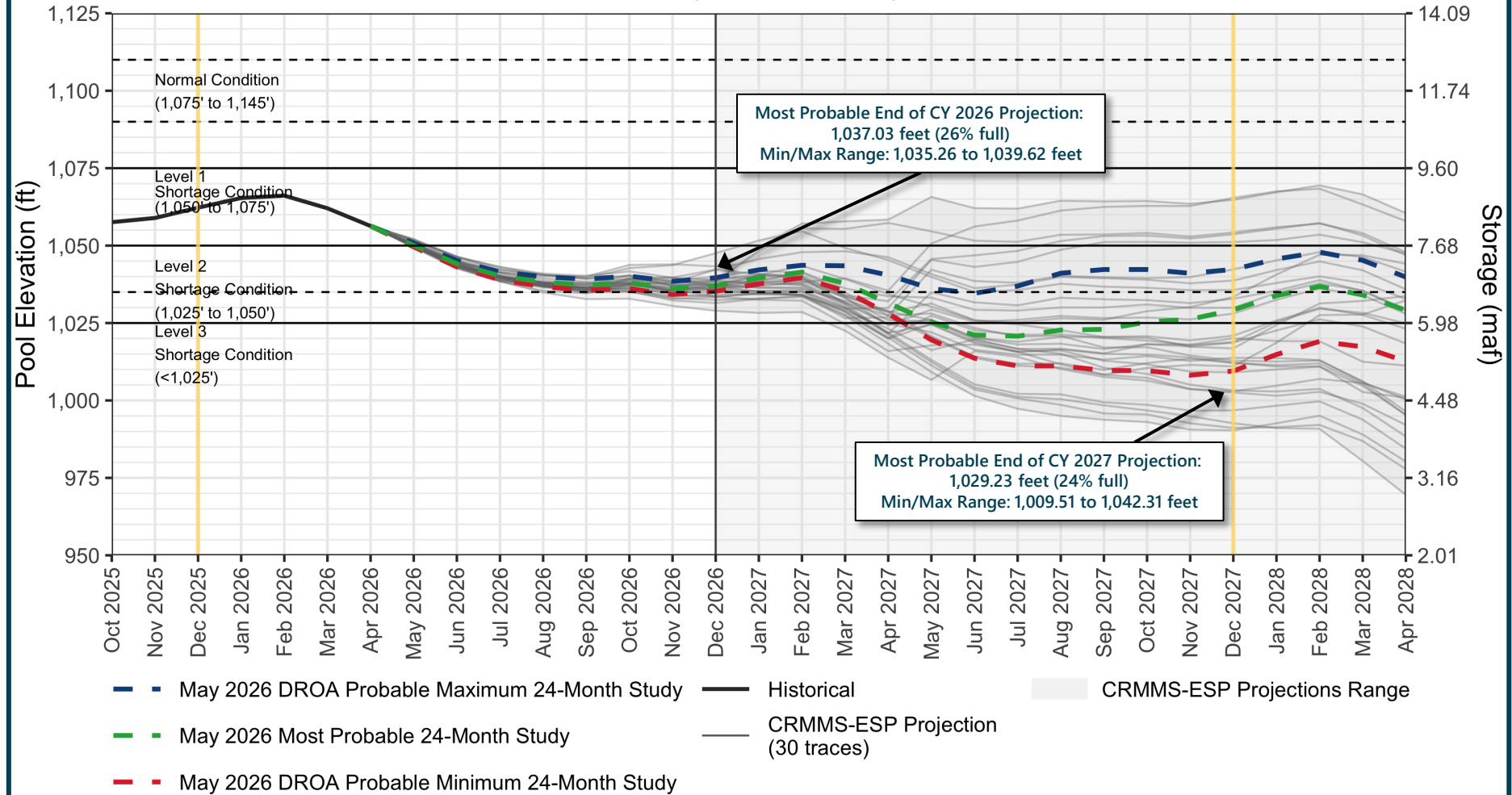


¹For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin Demand management, operations under these agreements are in effect through 2026.

²In water year 2026, Reclamation will reduce the annual release volume from Lake Powell to Lake Mead to 6.0 maf through September 2026 by implementing Section 6.E. of the Supplement to the 2007 Colorado River Interim Guidelines (Interim Guidelines SEIS). Beyond water year 2026, for modeling purposes, this graphic contains existing operational assumptions built into CRMMS that constrain Glen Canyon Dam releases, to prevent Lake Powell from falling below elevation 3,500 feet. As described in Sections 6.E and 7. B of the Interim Guidelines SEIS, Reclamation will consider all tools that are available to avoid Lake Powell elevation declining below 3,500 feet and any actual constraining of Lake Powell releases is subject to appropriate consultation between Reclamation and other Basin partners with respect to the implementation of potential releases. Whereas, the Probable Minimum scenario shows Lake Powell elevations without any Glen Canyon Dam release constraints, beyond water year 2026, so Reclamation and Basin partners can assess the hydrology and be prepared to discuss appropriate solutions.

Lake Mead End-of-Month Elevations^{1,2}

CRMMS Projections from May 2026



¹For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin Demand management, operations under these agreements are in effect through 2026.

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Davis/Parker Dam FY Gross Energy Generation Projections

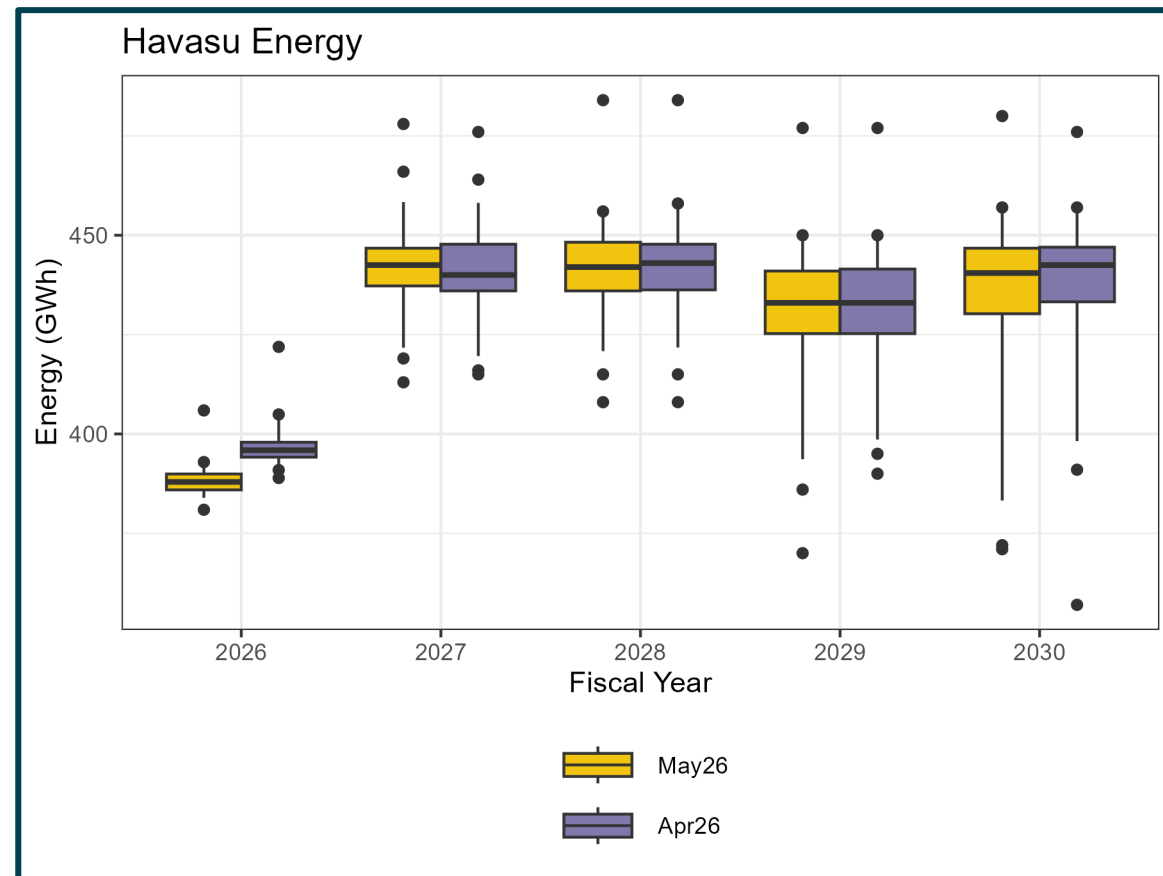
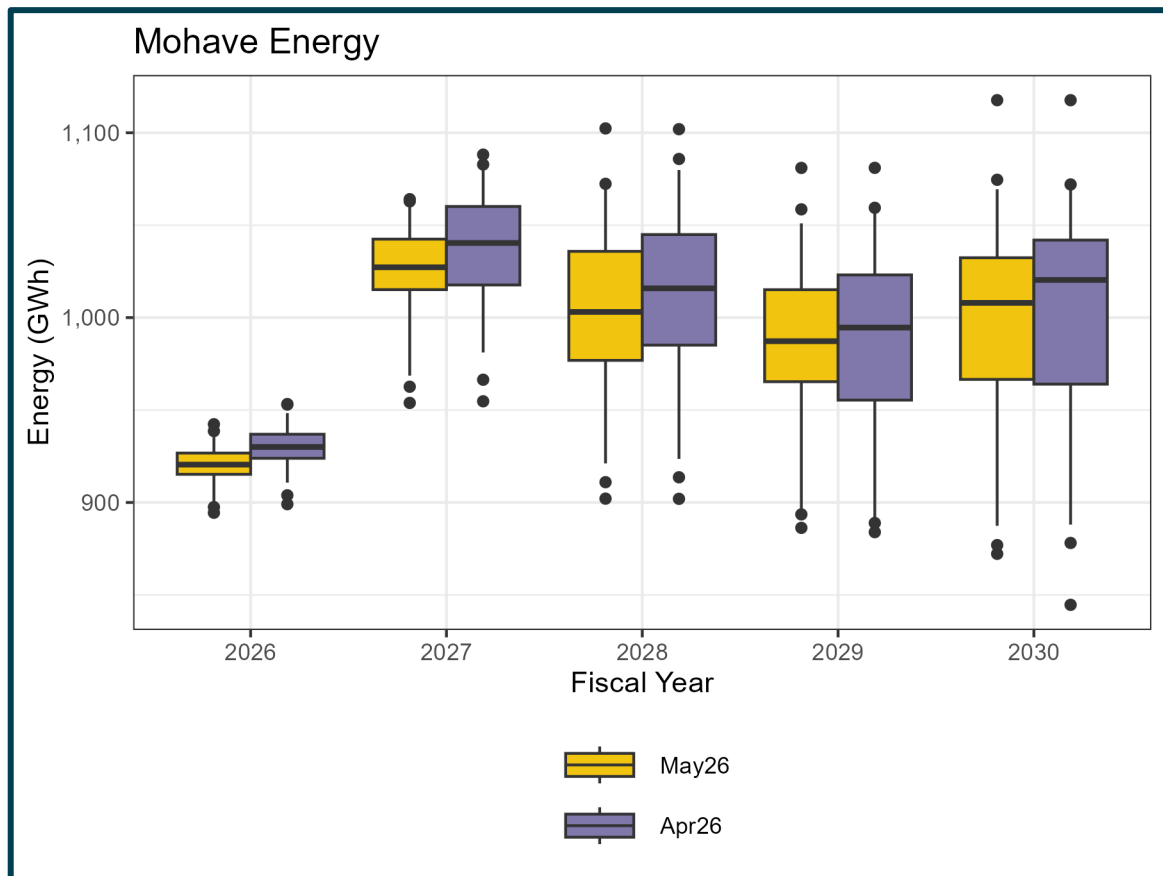
Based on May 2026 24-Month Study Inflow Scenarios

Inflow Scenario	FY 2026	FY 2027
Wet Scenario	1,304 GWHs	1,481 GWHs
Most Probable	1,304 GWHs	1,486 GWHs
Dry Scenario	1,304 GWHs	1,499 GWHs



Davis/Parker Dam FY Gross Energy Generation Projections

Based on May 2026 Colorado River Mid-Term Modeling System



Hoover Dam FY Capacity Range^{1,2}

Based on May 2026 Colorado River Mid-Term Modeling System

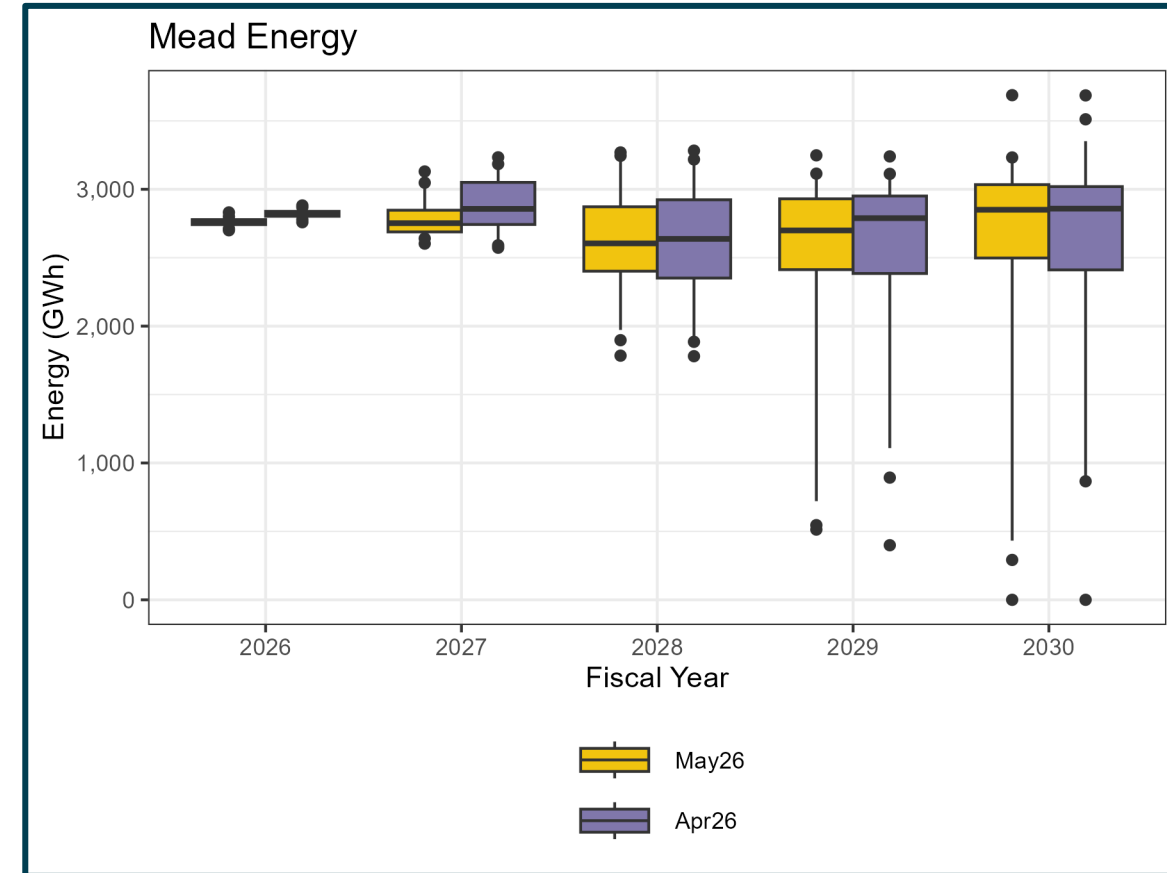
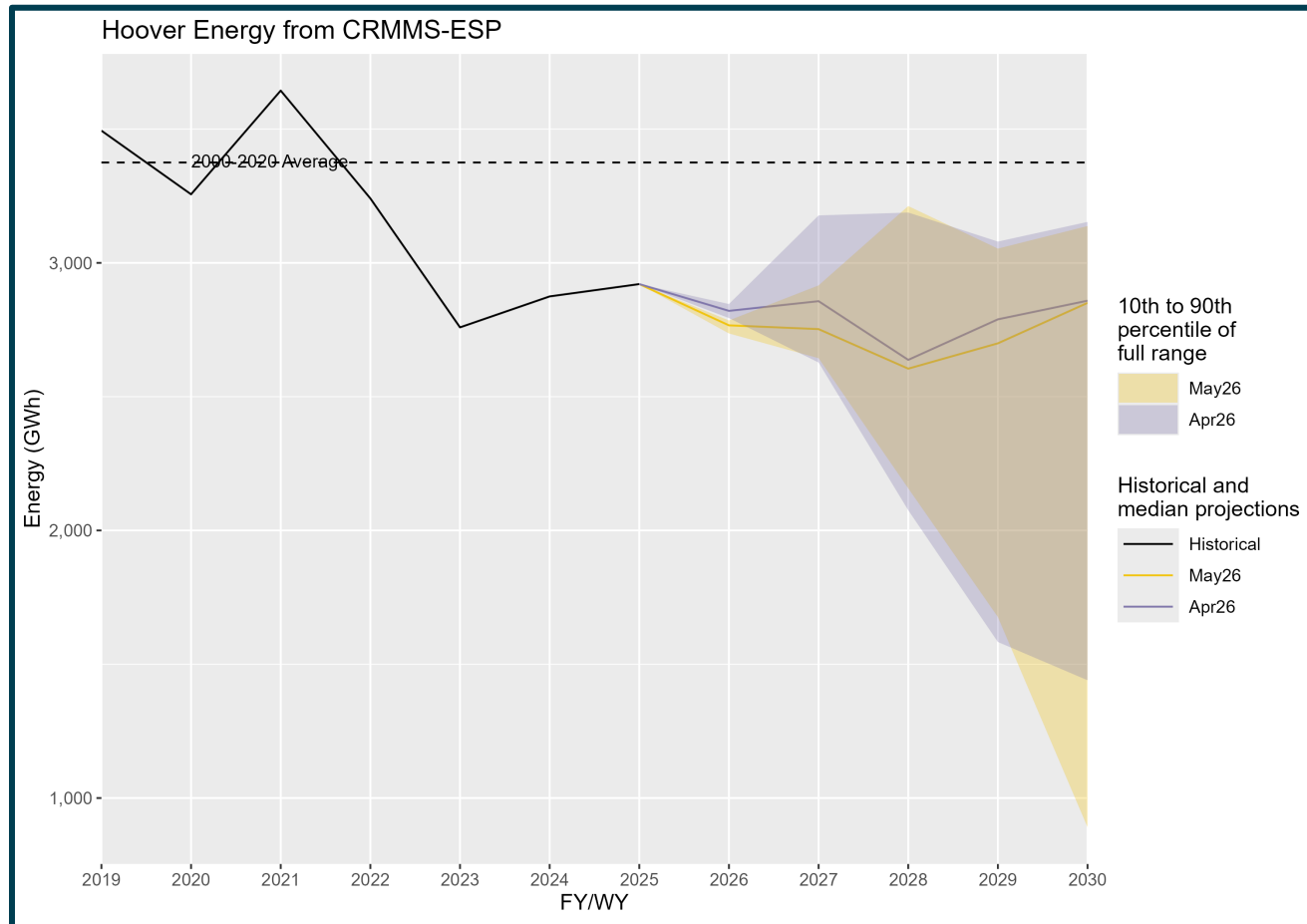
Percentile	FY 2026 ³	FY 2027	FY 2028	FY 2029
Max	1,389	1,472	1,495	1,555
75th	1,337	1,298	1,290	1,300
Median	1,308	381	342	362
25th	1,292	352	294	307
Min	378	258	133	0

¹Projected generation/elevations based on the May 2026 24-Month Study inflow scenarios

²Projected values shown are measured in MWs of capacity

³Projections for FY 2026 reflect the remainder of FY 2026 (i.e. May 2026 through September 2026)

Hoover Energy Projections: May 2026¹



¹Projected generation based on the May 2026 Colorado River Mid-Term Modeling System

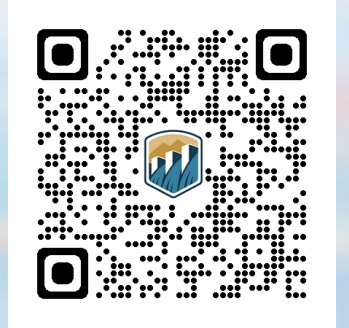


The Colorado River:

Operations and Current Conditions

For further information please visit
<https://www.usbr.gov/lc/riverops.html>

Contact: nsantos@usbr.gov



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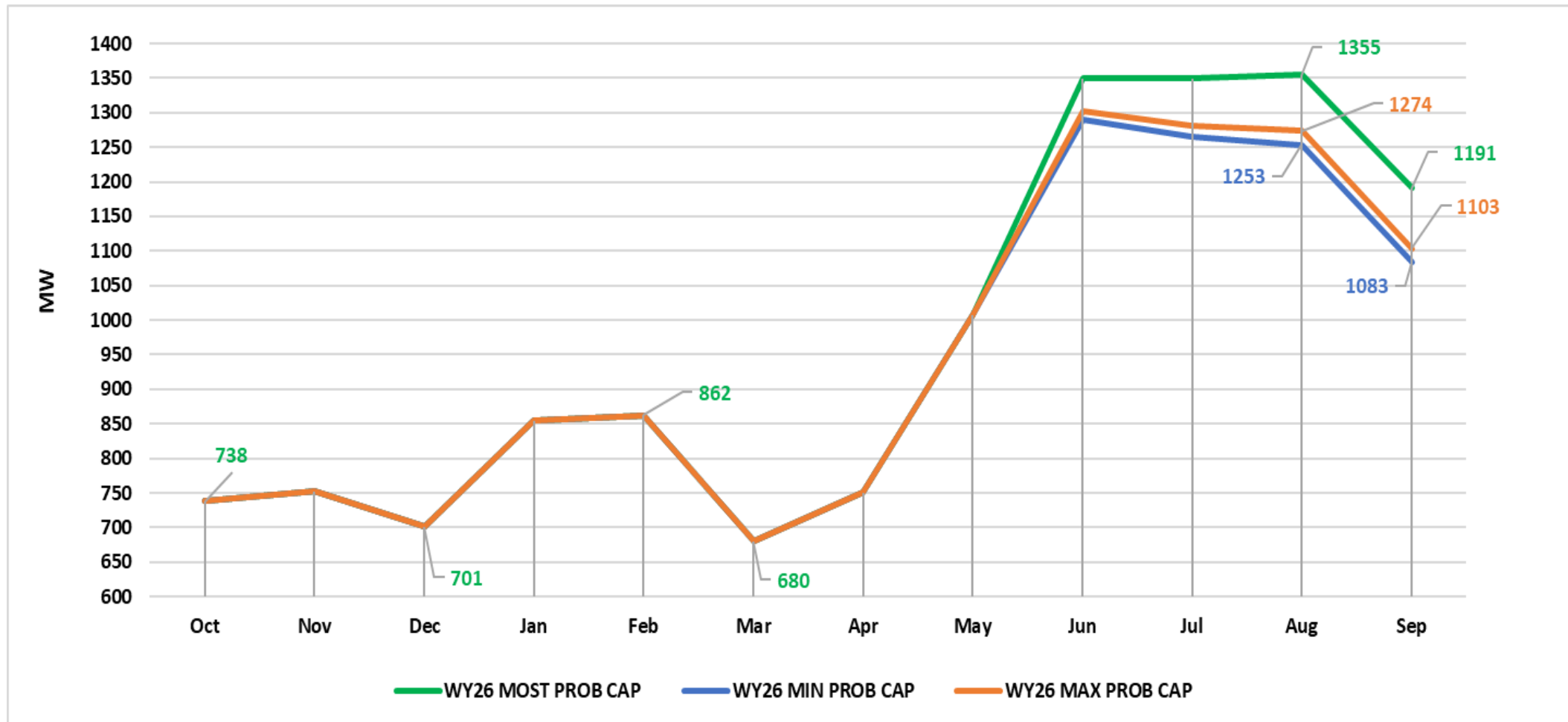
Boulder Canyon Project Master Schedule



WY2026 Hoover Capacity Forecast

(Based on May 2026 24-Month Study)

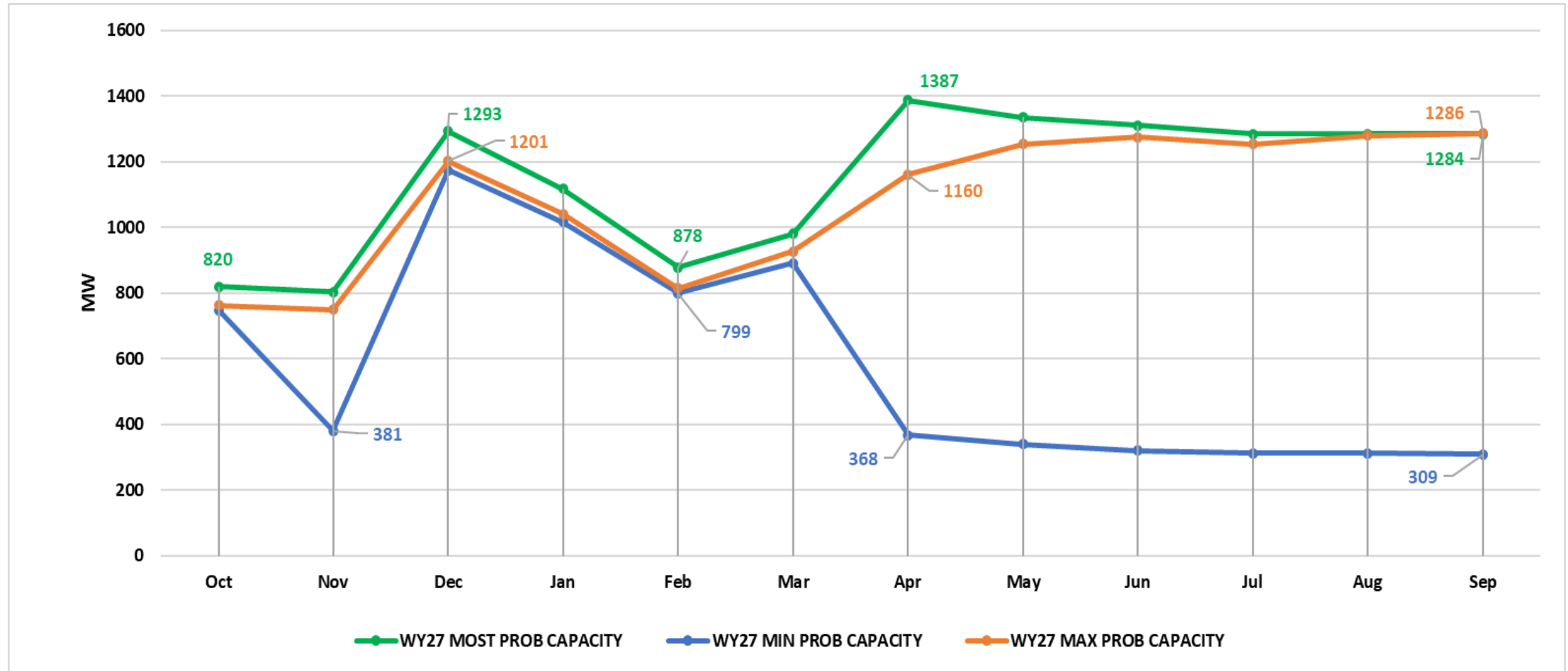
MOST PROBABLE, MINIMUM PROBABLE & MAXIMUM PROBABLE GENERATION CAPACITY



WY2027 Hoover Capacity Forecast

(Based on May 2026 24-Month Study)

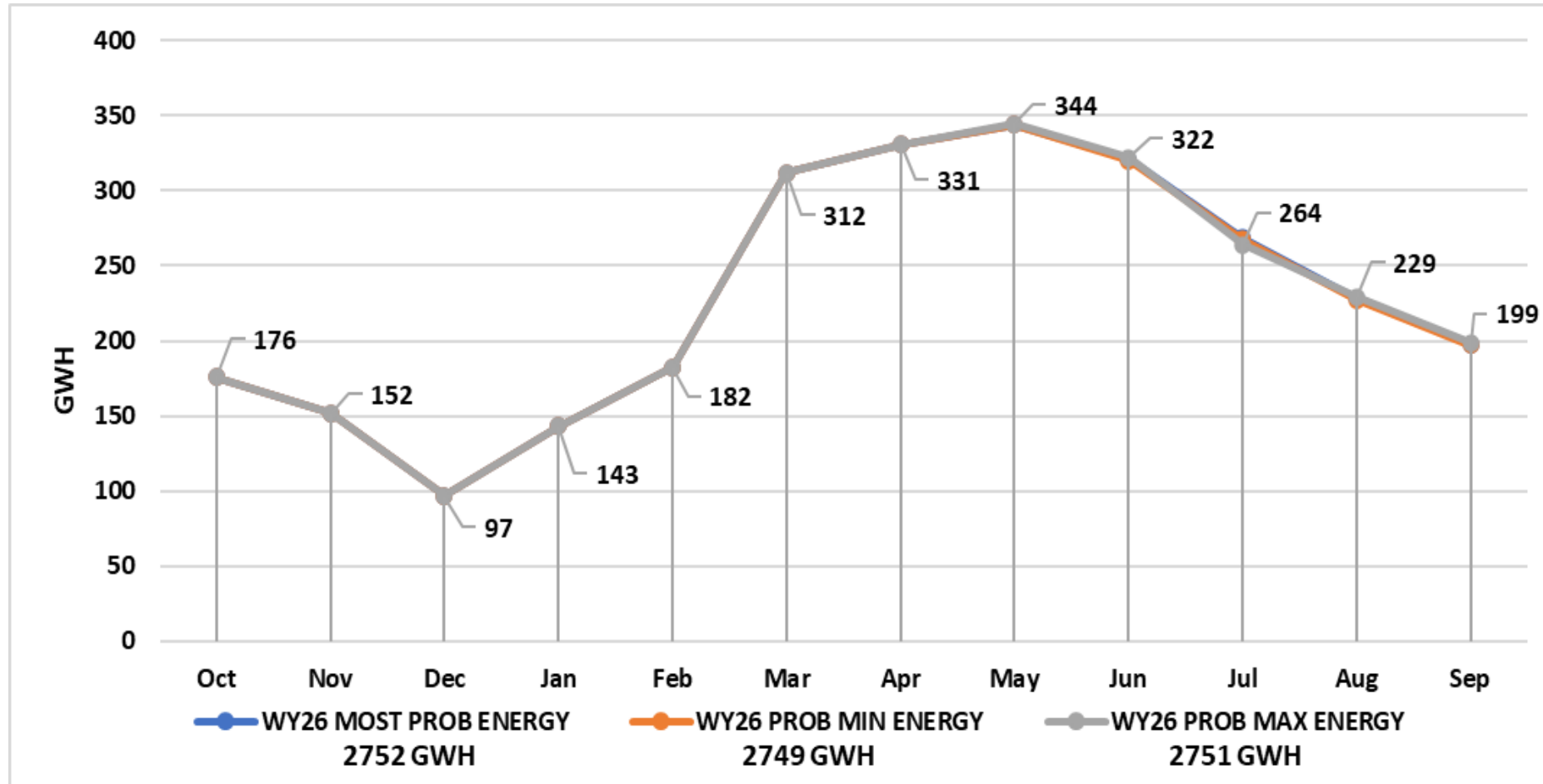
MOST PROBABLE, MINIMUM PROBABLE & MAXIMUM PROBABLE GENERATION CAPACITY



WY2026 Hoover Energy Forecast

(Based on May 2026 24-Month Study)

MOST PROBABLE, MINIMUM PROBABLE & MAXIMUM PROBABLE ENERGY



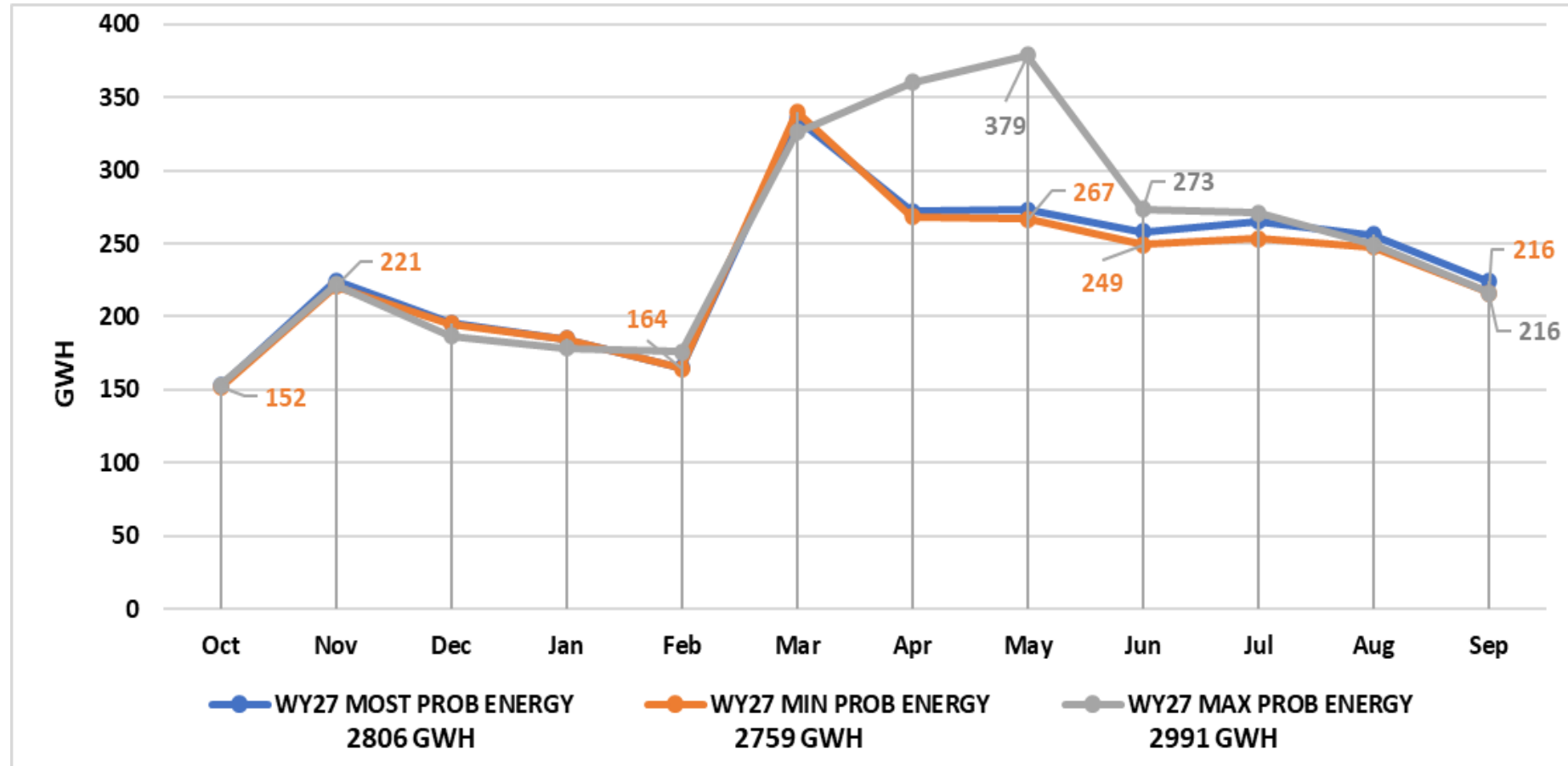
TOTAL RELEASE FORECAST
MOST PROB – 7.59 MAF
MIN PROB – 7.59 MAF
MAX PROB – 7.59 MAF



WY2027 Hoover Energy Forecast

(Based on 24-Month Study)

MOST PROBABLE, MINIMUM PROBABLE & MAXIMUM PROBABLE ENERGY



TOTAL RELEASE FORECAST
MOST PROB – 7.83 MAF
MIN PROB – 7.86 MAF
MAX PROB – 8.46 MAF



FY 2027 Resource Integration Exchange Program

Allows for the exchange of Parker-Davis Project (P-DP) and Boulder Canyon Project (BCP) energy between seasons. The program is conducted in two stages.

- Stage 1: Exchanges among P-DP and BCP contractors separately
 - Stage 1 P-DP = 1,816 MWh
 - Stage 1 BCP = None
- Stage 2: Exchanges between P-DP and BCP contractors (none)

Program has a net zero impact on energy obligations for both projects



Master Schedule Location

- When official draft or final Master Schedules are published on the portal, all users will be notified
- Data is updated at least monthly
 - Capacity Letter, 24-Month Study, 17-Month Operating Schedule, Outages

 Western Area Power Administration Available Applications.. Hoover

Capacity Energy Accounting System Setup Contact Us

Unit Rating Unit Outage Max Cap Forecast Unit Availability Contractor Forecast Contractor Daily Headgate Max Capacity Layoff Integerizer

Contractor Available Capacity Forecast Results (MW) for June 2024 (HE in MST)

Month: June Year: 2024 Get Forecasts Export to Excel

 Western Area Power Administration Available Applications.. Hoover

Capacity Energy Accounting System Setup Contact Us

Exchanges Master Schedule Targets Plant Energy Layoff

Master Schedule Energy

Fiscal Year: 2024 Get Master Schedule Energy View instructions RIE Overview RIE Form Finalized Master Schedules



Master Schedule Notifications

 Western Area
Power Administration

Available Applications... ▾

Hoover

Capacity

Energy

Accounting

System Setup

Contact Us

Exchanges

Master Schedule

Targets

Plant Energy

Layoff

Master Schedule Energy

Fiscal Year: 2024 ▾

Get Master Schedule Energy

View instructions

RIE Overview

RIE Form

Finalized Master Schedules ▾

Contractor

☐ Agua Caliente Band Of Cahuilla Indians

☐ Anza Electric Cooperative, Inc.

☐ Arizona Power Authority

☐ Augustine Band of Cahuilla Indians

☐ Bishop Paiute Tribe

☐ Cabazon Band of Mission Indians

☐ California Department of Water Resources

☐ Chemehuevi Indian Tribe

☐ City of Anaheim

☐ City of Azusa

☐ City of Banning

☐ City of Boulder City

Schedule Definitions

☒ AZPS - STAT SCHED

☒ AZUS - STAT SCHED

☒ Retrieve Existing

☐ Create New

Select the Created Date:

Official Draft II FY2025 M ▾

Official Draft II FY2025 Master Schedule - Created on 04/18/2024 05:45:34

Official Draft II FY2024 Master Schedule - Created on 04/18/2024 05:42:22

Official FY2025 Draft I Master Schedule - Created on 02/28/2024 08:54:20

Official FY2024 Draft I Master Schedule - Created on 02/28/2024 07:28:34

Official FY2024 Final Master Schedule - Created on 05/30/2023 08:41:36

Official FY2023 FINAL MASTER SCHEDULE - Created on 05/30/2023 08:19:49



Integration and Parker-Davis Annual Operating Plan



Federal Resource Integration Guidelines

- Current integrated operations
 - BCP
 - P-DP
 - Western Area Lower Colorado (WALC)
- Projects are integrated to optimize resources and efficiently manage obligations
- Deviation accounts track individual project resources and obligations
 - P-DP/WALC
 - BCP/P-DP



BCP/P-DP Integration Plan

- Opportunities for P-DP to provide energy to BCP will be identified and a forecast total for the year will be compiled (P-DP energy banked into BCP)
- P-DP energy banked into BCP will be returned to P-DP in the months where P-DP resources are less than P-DP obligations



P-DP/WALC Integration Plan

- Buy or sell decisions will be made based on combined P-DP (including banking with Hoover) and WALC resource and obligation position
 - Allocation of energy purchase costs and sales revenue will be based on whether P-DP generation or WALC was resource long or short
 - Allocation of reserve costs will be based on the needs and requirements of each side



FY 2025 AOP (presented 5/22/2025)

Parker-Davis Project

Actual GWh

Estimates GWh

Prior Year Balance		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Resources														
Parker Generation		33.2	23.1	18.6	19.7	24	37.2	43.6	43.39	45.8	45.7	39.4	35.1	408.8
MWD's Parker Share		-17.87	-13.8	-10.95	-12.21	-12.71	-15.57	-21.42	-21.7	-22.9	-22.85	-19.7	-17.55	-209.2
Davis Generation		80.4	60.7	46.6	51.6	60.9	92.3	116.1	116.1	104	95.3	84.6	80.5	989.1
Net Generation		95.7	70.0	54.3	59.1	72.2	113.9	138.3	137.8	126.9	118.2	104.3	98.1	1188.6
Other P-DP Credits		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Purchases for P-DP		10.5	9.5	19.4	17.2	12.1	15.9	13.0	10.9	22.6	31.3	39.1	39.3	240.9
Total Resources:		106.2	79.5	73.6	76.3	84.3	129.9	151.3	148.7	149.5	149.5	143.4	137.4	1429.5
Loads														
Total P-DP Firm Load		83.1	79.2	80.5	80.0	74.0	147.3	145.5	149.7	146.7	151.9	150.5	144.7	1433.2
Energy Bank Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excess		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surplus Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
P-DP / BA Deviation	0.0	21.0	4.1	-5.8	-2.9	11.5	-5.9	-1.0	-2.4	2.0	-3.5	-8.5	-8.7	0.0
Hoover Bank	3.7	2.1	-3.7	-1.1	-0.8	-1.2	-11.6	6.8	1.3	0.8	1.1	1.3	1.3	0.0
Total Loads:		106.2	79.5	73.6	76.3	84.3	129.9	151.3	148.7	149.5	149.5	143.4	137.4	1429.5

TOTAL FY 2025 PURCHASE POWER COSTS
\$18,338,160

ENERGY COSTS
\$18,218,513

RESERVES COSTS
\$119,647

- + values represent energy from P-DP
- values represent energy to P-DP



FY 2025 AOP Final Results

Parker-Davis Project

Actual GWh

Prior Year Balance		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Resources														
Parker Generation		33.2	23.12	18.57	18.89	24.83	37.16	43.64	43.16	41.62	39.29	33.80	25.21	382.5
MWD's Parker Share		-16.59	-15.12	-12.83	-12.21	-12.71	-17.12	-21.42	-20.28	-24.79	-26.04	-23.17	-18.98	-221.3
Davis Generation		80.07	60.67	46.62	50.05	62.44	92.25	115.82	117.96	98.38	87.44	77.28	69.27	958.2
Net Generation		96.7	68.7	52.4	56.7	74.6	112.3	138.0	140.8	115.2	100.7	87.9	75.5	1119.5
Other P-DP Credits		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Purchases for P-DP		13.4	20.7	35.8	31.0	15.9	25.2	16.5	26.1	24.8	27.7	36.8	41.1	315.0
Total Resources:		110.1	89.4	88.2	87.8	90.5	137.5	154.5	166.9	140.0	128.4	124.7	116.6	1434.5
Loads														
Total P-DP Firm Load		83.5	79.5	80.9	80.4	74.3	147.7	146.1	150.2	147.2	152.4	150.9	145.0	1438.0
Energy Bank Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excess		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surplus Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
P-DP / BA Deviation	0.0	24.5	13.6	8.4	8.2	17.3	1.4	1.6	9.3	-7.5	-22.1	-20.1	-34.8	0.0
Hoover Bank	3.7	2.1	-3.7	-1.1	-0.8	-1.2	-11.6	6.8	7.5	0.2	-1.9	-6.1	6.3	0.2
Total Loads:		110.1	89.4	88.2	87.8	90.5	137.5	154.5	166.9	140.0	128.4	124.7	116.6	1434.5

PPW TOTAL COSTS

\$14,468,578



+ values represent energy from P-DP
- values represent energy to P-DP

Status FY 2026 AOP

P-DP NET GENERATION

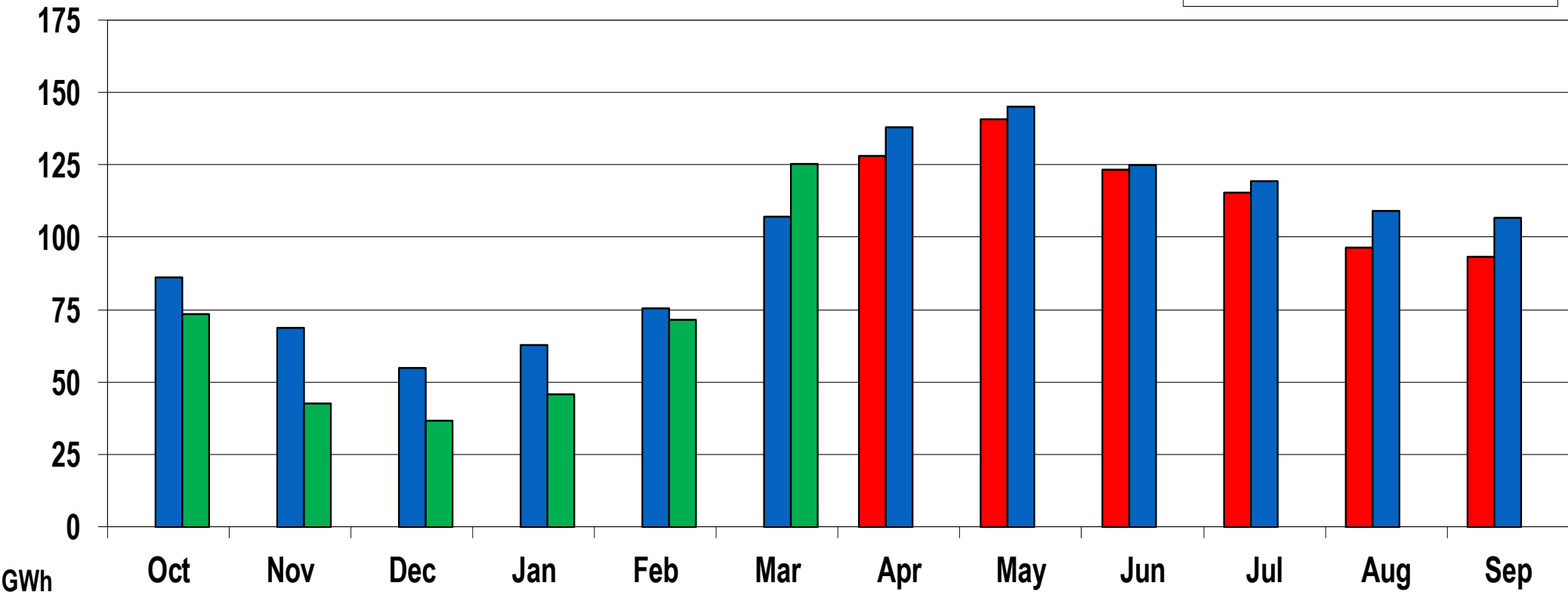
Current Est. Total Gen 1092.3 GWh

05/22/25 Est. Total Gen 1197.1 GWh

■ Current Estimate

■ 05/22/25 Estimate

■ Actual



Current Status FY 2026 AOP

Parker-Davis Project

Actual GWh

Estimated GWh

Prior Year Balance		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Resources														
Parker Generation		26.8	15.2	13.33	16	26.5	43.1	41.01	44.12	46.9	43.7	35.8	30.3	382.8
MWD's Parker Share		-15.46	-13.62	-9.789	-11.69	-14.47	-19.38	-18.93	-22.06	-23.45	-21.85	-17.9	-15.15	-203.7
Davis Generation		62	41	33	41.6	58.5	100.6	107.5	110	110.6	94.8	79.3	75.4	914.3
Net Generation		73.3	42.6	36.5	45.9	70.5	124.3	129.6	132.0	134.1	116.7	97.2	90.6	1093.3
Other P-DP Credits		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Purchases for P-DP		7.6	4.0	0.3	2.4	8.2	31.1	21.1	48.4	45.9	63.2	53.5	54.2	339.9
Total Resources:		81.0	46.6	36.8	48.4	78.8	155.4	150.7	180.4	179.9	179.8	150.7	144.7	1433.2
Loads														
Total P-DP Firm Load		83.0	79.1	80.4	80.1	74.0	147.4	145.7	149.7	146.7	151.9	150.5	144.7	1433.2
Energy Bank Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excess		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surplus Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
P-DP / BA Deviation	0.0	-2.2	-31.1	-38.1	-35.6	2.8	12.5	5.9	30.0	32.0	26.3	-1.2	-1.4	0.0
Hoover Bank	0.0	0.2	-1.4	-5.5	3.9	2.0	-4.5	-0.9	0.6	1.2	1.7	1.4	1.4	0.0
Total Loads:		81.0	46.6	36.8	48.4	78.8	155.4	150.7	180.4	179.9	179.8	150.7	144.7	1433.2

PPW TOTAL COSTS

\$18,890,764

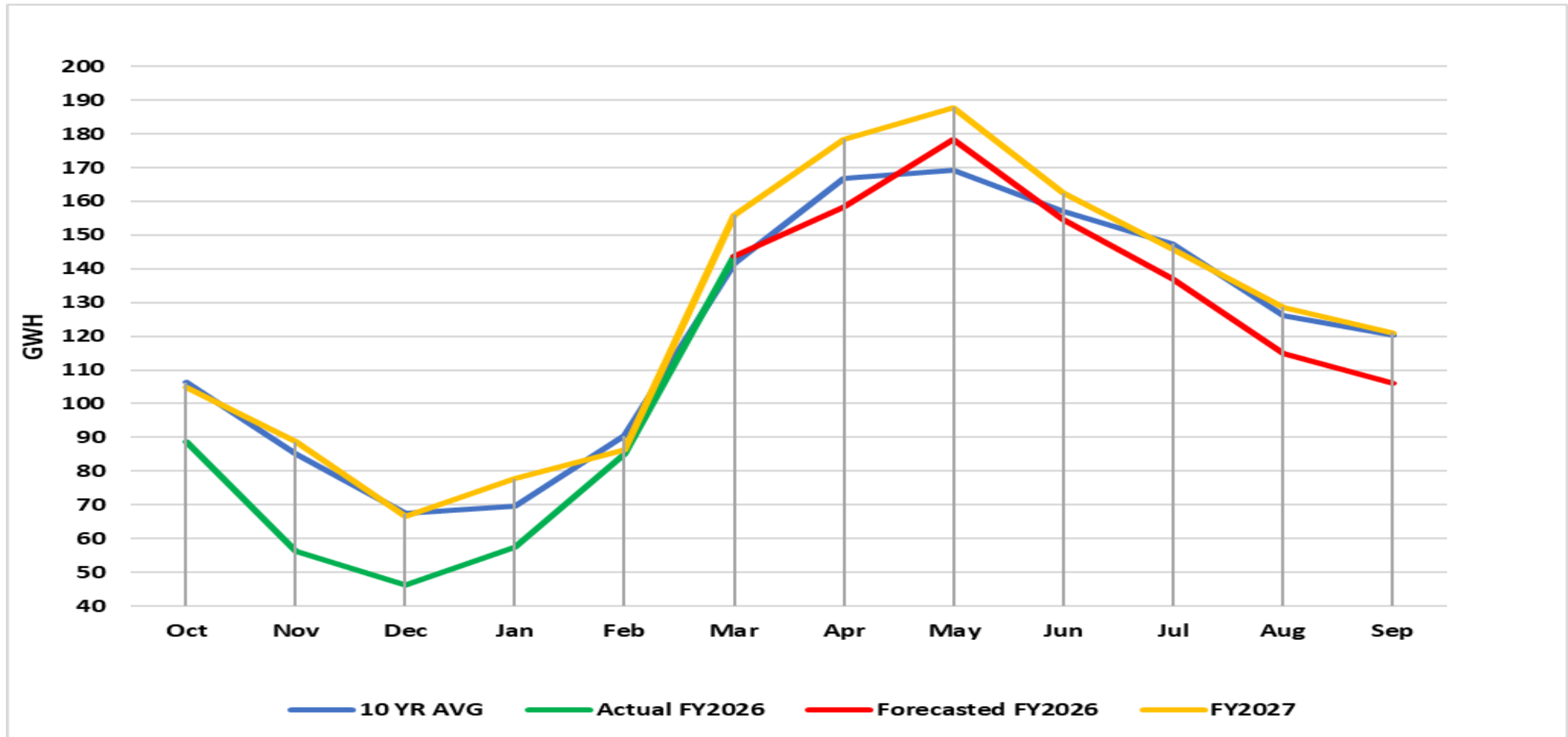
+ values represent energy from P-DP

- values represent energy to P-DP



Generation Projections

P-DP Gross Generation



Preliminary FY 2027 AOP

Parker-Davis Project

Estimates GWh

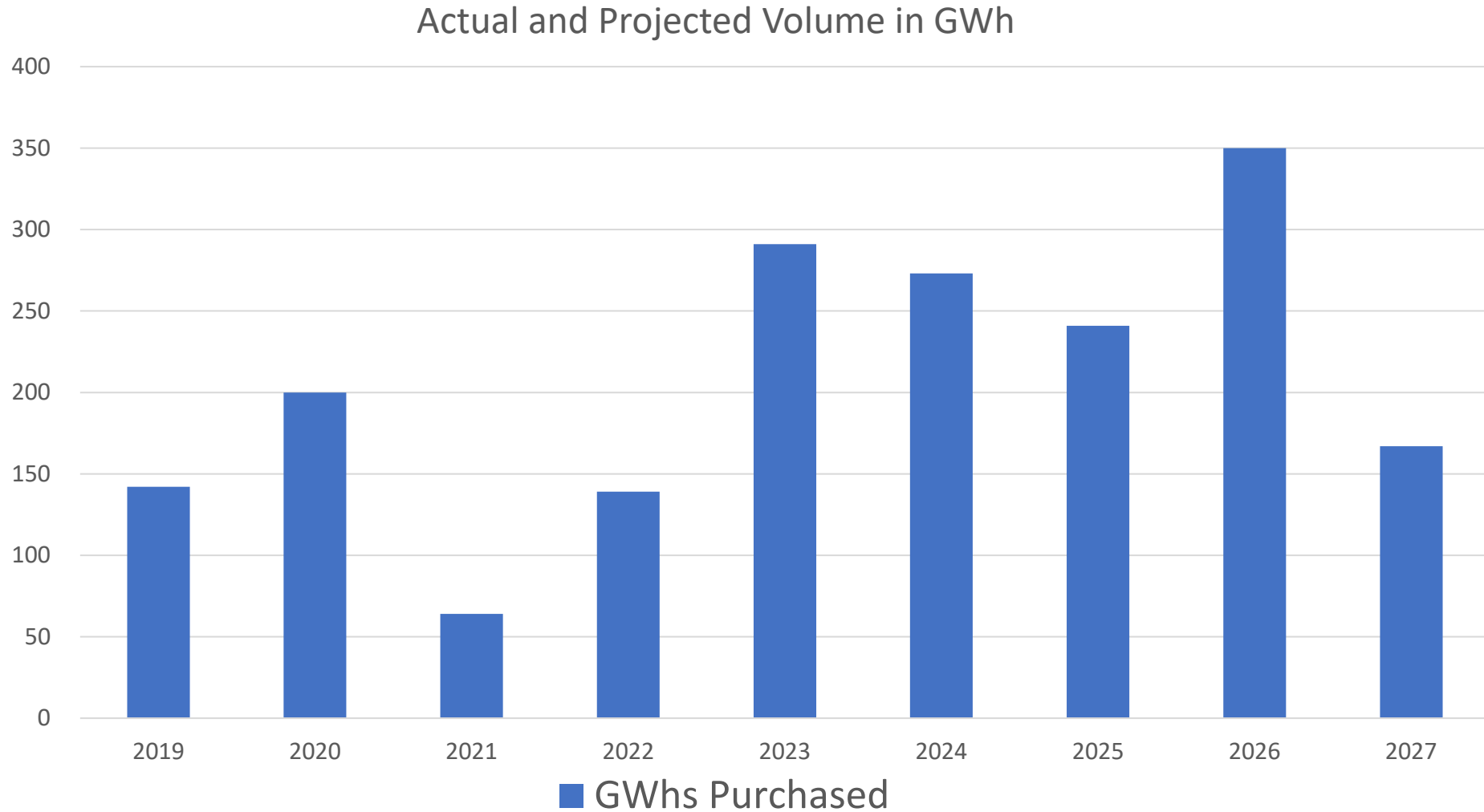
Prior Year Balance		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Resources														
Parker Generation		31.8	26.1	19.3	19.5	26.4	42.6	48.7	53.4	49.6	46.7	39.9	34.9	438.9
MWD's Parker Share		-15.9	-13.05	-9.65	-9.75	-13.2	-21.3	-24.35	-26.7	-24.8	-23.35	-19.95	-17.45	-219.5
Davis Generation		73	67	52.4	55.4	57.5	109.4	125.8	129.7	111	96.9	86.3	82.9	1047.3
Net Generation		88.9	80.1	62.1	65.2	70.7	130.7	150.2	156.4	135.8	120.3	106.3	100.4	1266.8
Other P-DP Credits		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Purchases for P-DP		7.6	7.6	15.2	13.6	8.1	14.7	7.6	7.1	11.9	20.8	26.3	26.3	166.8
Total Resources:		96.5	87.6	77.2	78.8	78.8	145.4	157.7	163.5	147.7	141.1	132.5	126.7	1433.5
Loads														
Total P-DP Firm Load		83.0	79.3	80.6	80.1	74.1	147.3	145.6	149.7	146.7	151.9	150.5	144.7	1433.5
Energy Bank Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Excess		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surplus Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
P-DP / BA Deviation	0.0	7.6	7.6	-1.4	0.4	5.8	-0.9	7.6	8.1	2.5	-8.1	-14.5	-14.6	0.0
Hoover Bank	0.0	5.9	0.8	-2.0	-1.8	-1.1	-0.9	4.6	5.8	-1.6	-2.7	-3.4	-3.5	0.0
Total Loads:		96.5	87.6	77.2	78.8	78.8	145.4	157.7	163.5	147.7	141.1	132.5	126.7	1433.5

PPW Total COSTS
\$11,135,810

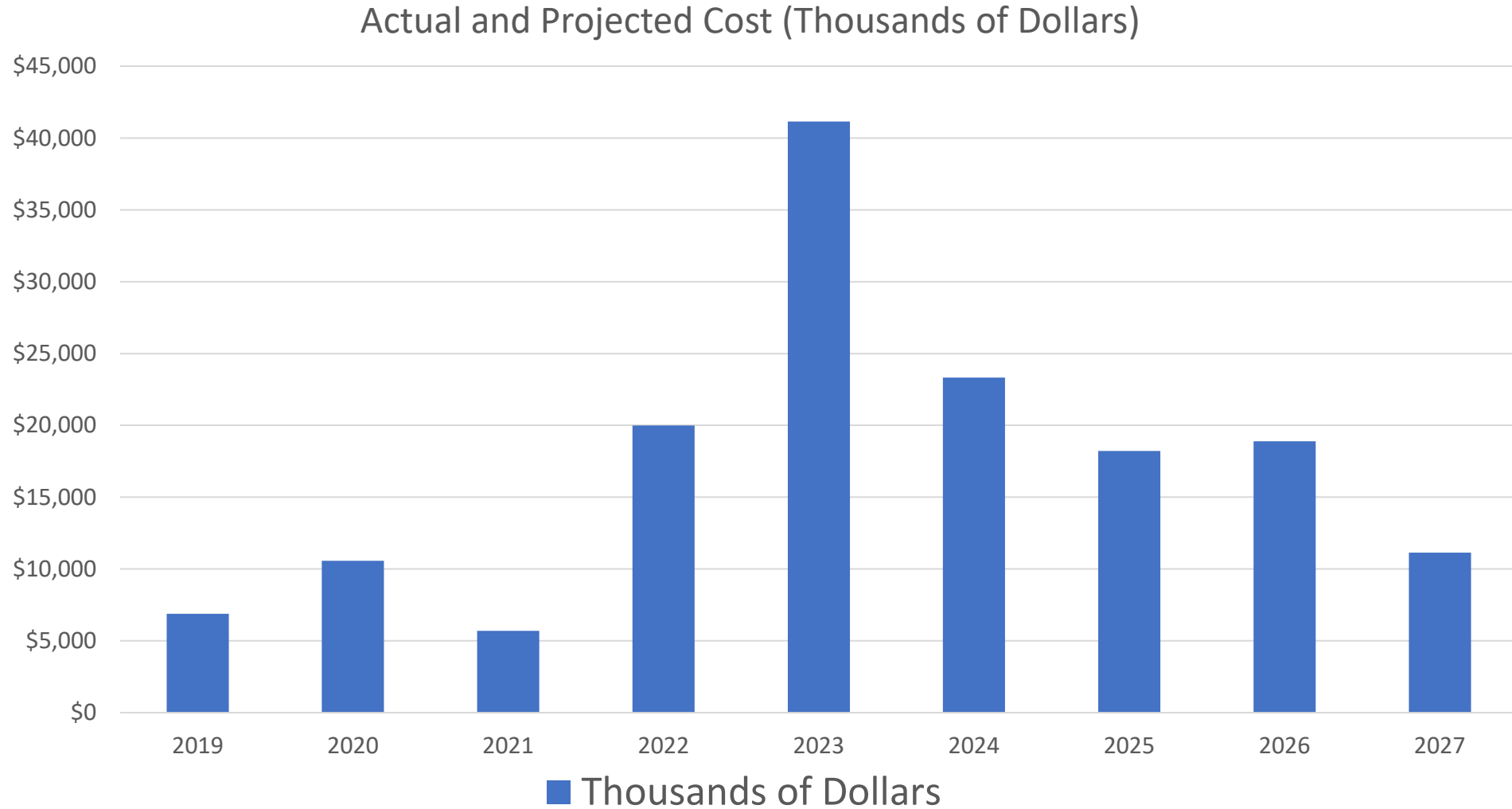
+ values represent energy from P-DP
- values represent energy to P-DP



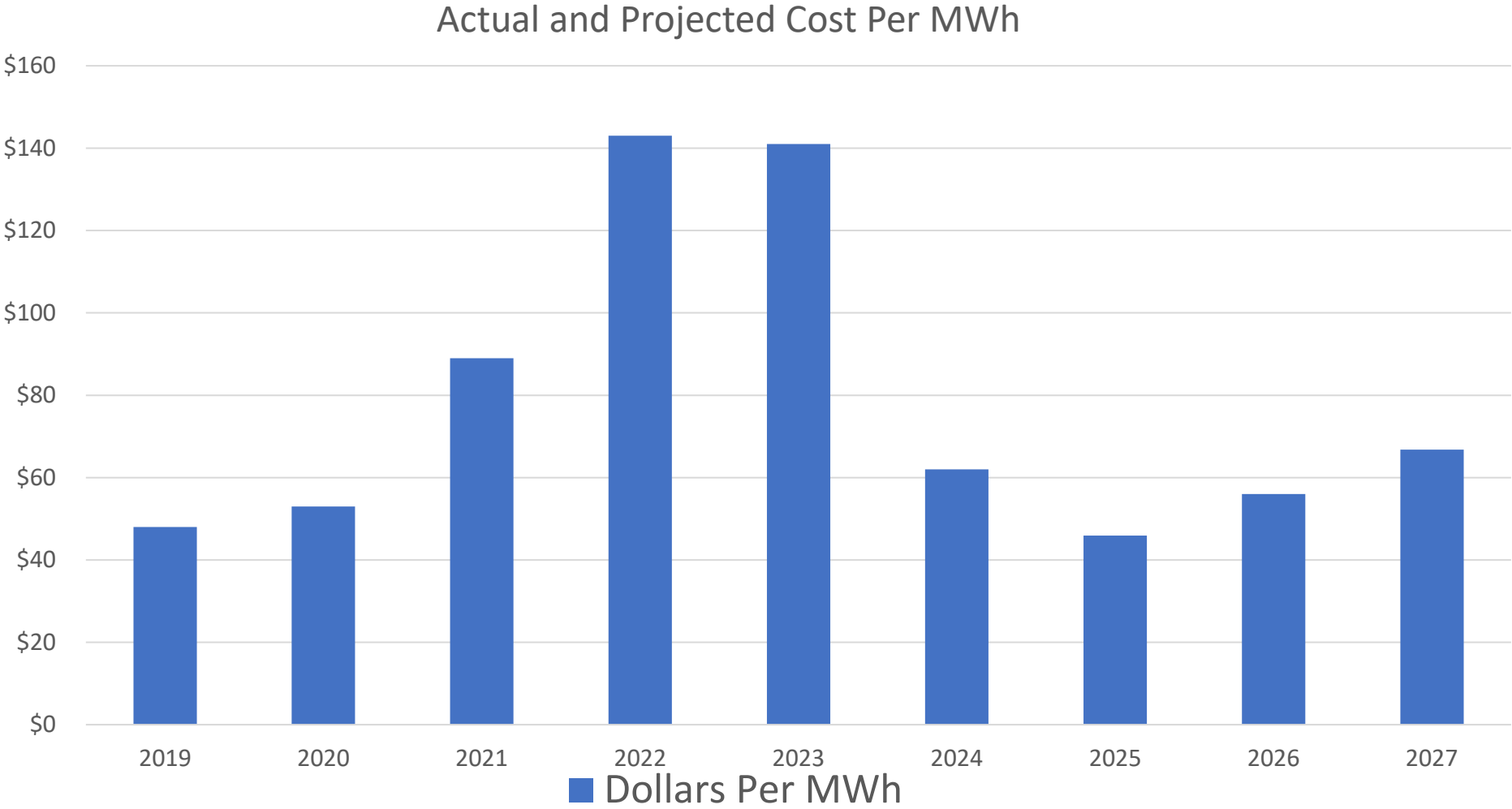
FY 2019-2027 Purchase Power Volume



FY 2019-2027 Purchase Power Cost



FY 2019-FY 2027 Purchase Power Cost Per MWh



FY 2027 P-DP Generation PPW Projection

- Water release and generation uncertainties
- FY 2027 AOP \$11M in PPW based on May 2026 24-month study
- Hydro power generation likely closer to FY 2026
- FY 2027 PPW projection between \$11M and \$25M

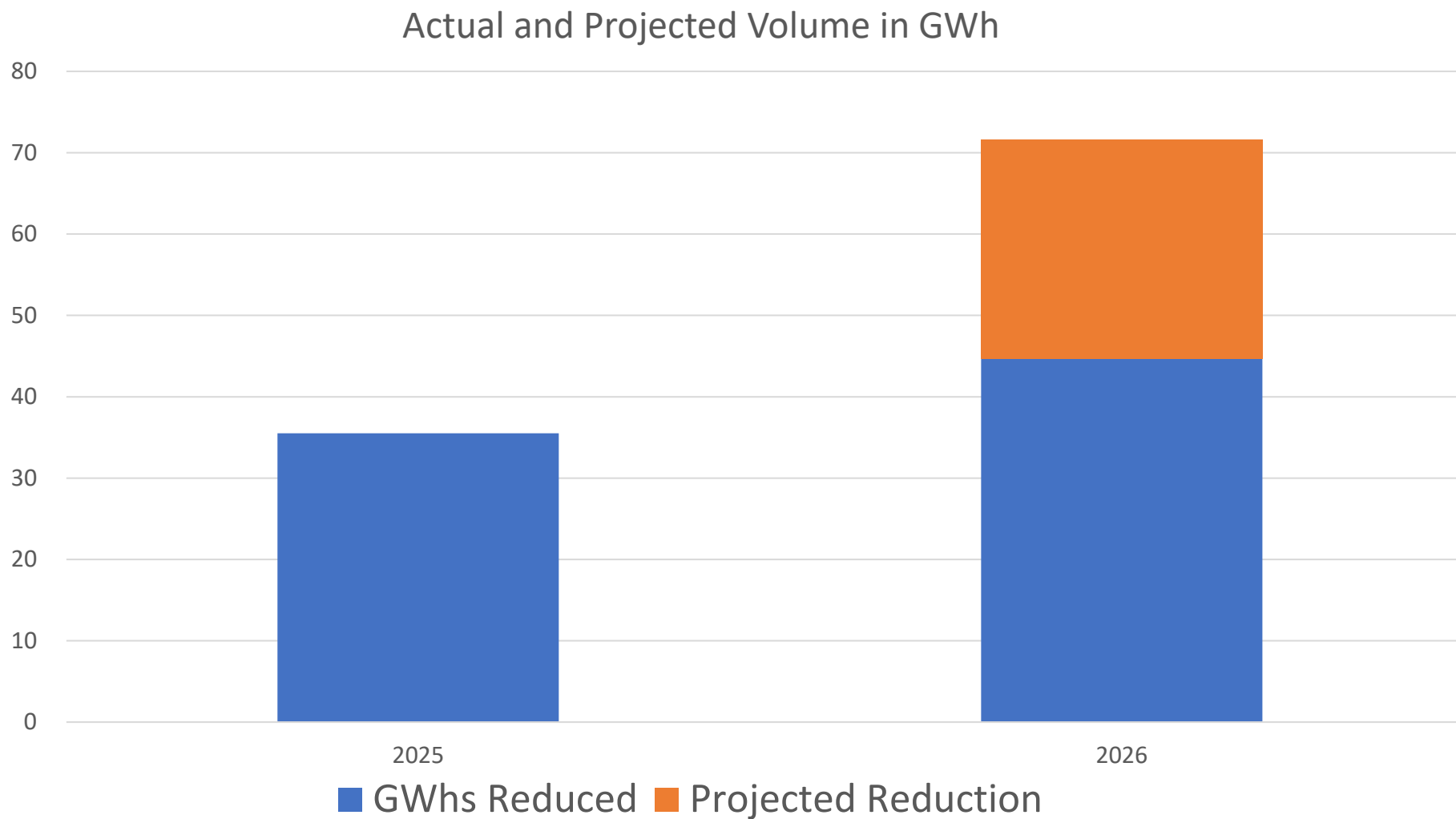


P-DP Voluntary Reduction Program

- P-DP contractors can request voluntary reduction to reduce purchase power to firm hydropower
 - Quarterly hydropower projections are used for “Adjusted Monthly Energy” (Reduced from Exhibit A Energy)
 - Bill credits are provided for reductions
- Contractors representing 44% of P-DP allocated capacity are participating
- First reductions under the program occurred in April 2025
- The program has been added to WAPA’s P-DP application
- We encourage ALL P-DP contractors to sign the letter agreement to be eligible for the program



FY 2025-2026 VRP Participation Volume



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