

Parker-Davis Project Post-2028 Firm Electric Service Contract Development

Information Session

May 21, 2026



Welcome

Jennifer Henn
Acting Power Marketing Manager



Housekeeping

- Refreshments
- Exits and restroom locations
- Hot mic in ceiling
- Website

www.wapa.gov/about-wapa/regions/dsw/pdpremarketing/



Agenda

- Post-2028 Parker-Davis Project (P-DP) Power Marketing Initiative
- Contract development and finalization
- Key Marketing Plan changes
- Transmission
- Energy Management & Marketing
- Power Billing & Settlements
- Rates
- Advancement of Funds Contract
- Open forum for Q&A, discussion
- Next steps
- Points of contact



Post-2028 Power Marketing Initiative

Goal is to facilitate regular discussion to collaboratively develop contract language

- **WHO:** Existing P-DP contractors, P-DP new allottees, Bureau of Reclamation, and WAPA staff
- **WHAT:** Develop and finalize a new P-DP Firm Electric Service (FES) contract to implement the Final 2028 Power Marketing Plan
- **WHEN:** Contract execution by May 31, 2028, start service October 1, 2028
- **WHERE:** Microsoft Teams meeting format with in-person meeting option. Teams meeting log-in and documents will be posted on P-DP Remarketing website
- **WHY:** All existing P-DP FES contracts expire September 30, 2028. Following a public process, WAPA published a new P-DP Power Marketing Plan with significant changes to the energy product to address ongoing drought conditions in the Colorado River Basin
- **WORK IN PROGRESS:** Collaboratively draft new FES contract and develop Scheduling, Accounting, and Billing Procedures



Power Marketing Initiative Timeline

2020 – 2023: Informal meetings with existing contractors and potential new contractors

May 20, 2024: Published Proposed 2028 Power Marketing Plan and resource pool eligibility criteria

June 20, 2024: Public Information Forum

July 19, 2024: Public Comment Forum

November 12, 2024: Published Final 2028 Power Marketing Plan and Call for Resource Pool Applications

January 31, 2025: Resource pool applications due

February 2025: Evaluated resource pool applications to determine eligibility and allocations

September 3, 2025: Published P-DP Proposed 2028 Resource Pool Power Allocations *Federal Register* notice (FRN)

October 3, 2025: Public Information Forum and Public Comment Forum

October 20, 2025: Comment period ended

March 27, 2026: Published notice of decision FRN with final resource pool power allocations

Mid-2026 - Mid-2028: Develop and finalize firm electric service contracts

January 31, 2028: Transmission arrangements for Allottees must be in place

May 31, 2028: Deadline for customers to sign their FES contracts

October 1, 2028: Service begins

We
are
here



Contract Development & Finalization

Patricia Weeks
Contracts Manager



Contract Development Estimated Timeline

We
are
here

May 21, 2026: Information meeting

June 23, 2026: First contract development working group session

June 2026 – August 2027: Collaborative FES contract development

- 2nd and 4th Tuesdays recurring contract development working group sessions

January 2027: Tribal Contractor sessions

- Benefit crediting / bill crediting arrangement discussions

September 2027 – January 2028: WAPA finalizes and prepares for signatures

January 31, 2028: Transmission arrangements for Allottees must be in place

February 2028 – May 2028: Sign contracts

May 31, 2028: Deadline for Customers to sign FES contracts for WAPA to execute

June 2028 – September 2028: Implementation period

October 1, 2028: Service begins



Contract Development

- Collaborative effort
- Working drafts will be posted on P-DP Remarketing website:
 - Firm Electric Service (FES)
 - Scheduling, Accounting, and Billing Procedures
 - Exhibit A
- Customer review and feedback
 - Download, edit, comment, and email to pdp-remarketing@wapa.gov
- Working meetings on specific topics and grouped sections of the contract:
 - Focus on specific sections within the draft
 - Open discussion
 - Feedback



General Criteria & Contract Principles

- FES contracts must be signed by customers no later than May 31, 2028, for execution by WAPA
- 20-year contract term
 - October 1, 2028, through September 30, 2048
- Power will be delivered pursuant to Scheduling, Accounting, and Billing Procedures
 - Will be part of contractors' electric service contract
- Contract will include:
 - WAPA's standard FES language
 - Integrated Resource Plan requirement
 - General Power Contract Provisions
 - Creditworthiness procedures



Bill Crediting / Benefit Crediting Arrangements

- Bill crediting / benefit crediting arrangements are available only to Native American tribes (Tribal Contractors)
 - A Tribal Contractor partners with another entity, typically a utility that agrees to:
 - Take the power from WAPA
 - Pay the WAPA invoice
 - Provide the Tribal Contractor with a credit or monetary benefit
 - WAPA will draft or can assist in reviewing the contract between the Tribal Contractor, benefit crediting partner, and WAPA
 - Tribal Contractors and partners negotiate the terms / benefit
 - WAPA ensures the contract terms are reasonable and in compliance with the firm electric service contracts



Resource Pool Allocations

- Two New Allottees:
 - Capacity allocations totaling 2,014 kW summer; 2,018 kW winter

Allottees	Final Parker-Davis Project Post-2028 Resource Pool Capacity Allocations					
	Summer			Winter		
	Non- Withdrawable FES Allocation (kW)	Withdrawable FES Allocation (kW)	Total FES Allocation (kW)	Non- Withdrawable FES Allocation (kW)	Withdrawable FES Allocation (kW)	Total FES Allocation (kW)
Industry Public Utilities	703	304	1,007	936	73	1,009
San Pasqual Band of Indians	703	304	1,007	936	73	1,009
Total 2028 Resource Pool.....	1,406	608	2,014	1,872	146	2,018



FES Allocations – 35 Existing, 2 New Allottees

Agua Caliente Band Of Cahuilla Indians

Arizona Electric Power Cooperative, Inc.

City of Corona

City of Mesa

City of Needles

City of Williams

City of Yuma AZ

Colorado River Commission of Nevada

Eastern Arizona Power Pool Association

Electrical District No. 3, Pinal County

Fort Mojave Indian Tribe

Hohokam Irrigation and Drainage District

Imperial Irrigation District

Industry Public Utilities

Pechanga Band Of Luiseño Mission Indians of the Pechanga Reservation, California

Salt River Project

San Luis Rey River Indian Water Authority

San Pasqual Band of Indians

Tohono O'odham Utility Authority

Town of Fredonia

Town of Gilbert

Town of Marana Utilities Department

Town of Thatcher

Town of Wickenburg

U.S. Department of Defense, Yuma Proving Ground

U.S. Department of Energy, Nevada Operations Office

U.S. Department of the Air Force - Edwards Air Force Base

U.S. Department of the Air Force - Luke Air Force Base

U.S. Department of the Air Force - March Air Reserve Base

U.S. Department of the Air Force - Nellis Air Force Base

U.S. Department of the Interior - Bureau of Indian Affairs (Colorado River Agency)

U.S. Department of the Interior - Bureau of Indian Affairs (San Carlos Irrigation Project)

U.S. Department of the Navy - Naval Facilities Engineering Command SW

U.S. Marine Corps, Marine Corps Air Station Yuma

Viejas Band Of Kumeyaay Indians

Wellton-Mohawk Irrigation and Drainage District

Yuma Irrigation District



Post-2028 Power Marketing Plan

Jennifer Henn
Power Marketing Advisor



Key Marketing Plan Product Changes

- Capacity allocations
- Quarterly Energy
 - Minimum scheduling requirements
 - Generation projection changes
- Excess Energy
- Optional Energy
- Contractor-Owned / Contractor-Purchased (COCP)
- Renewable Energy Certificates (REC)



Capacity Allocations

- Fixed amount of Contract Rate of Delivery (CROD) for the summer and winter seasons
- Each Contractor's aggregated Quarterly Energy, Excess Energy, Optional Energy, and COCP schedule, cannot exceed Contractor's available CROD in any hour
 - An exception for COCP
- Estimated capacity allocations are posted on P-DP Remarketing website



Quarterly Energy

- Revised energy allocation methodology
- Developed to reduce purchase power volume
- Calculated based on the Bureau of Reclamation's generation projections to align energy deliveries with changing hydrology
 - Use the most recent 24-month study
 - Available generation, less Priority Use Power (PUP) energy, will be allocated to contractors based on a pro-rata share of their seasonal CROD
 - Monthly volumes will be provided for 3 months at a time
 - Volumes will be posted to a P-DP Application on WAPA's portal



Quarterly Energy Publication Schedule

Determined by
August 31

October

November

December

Determined by
November 30

January

February

March

Determined by
February 28, 29

April

May

June

Determined by
May 31

July

August

September



Quarterly Energy Scheduling

- Monthly volume posted to P-DP application for the quarter
- Hourly schedules may not exceed posted available capacity MW
 - Calculate capacity allocation percentages into whole MW portions for scheduling purposes
 - Publish on the P-DP Application prior to start of the month
 - Full MW CROD for every hour of the month, aggregated by Scheduling Entity



Minimum Scheduling

- Change current minimum requirement of 25% minimum in off peak hours, due to changes in load demand
- New minimum requirement that aligns with 24-month study and how energy is scheduled within the Western Interconnection
 - Intend for contractors to receive the maximum benefit of their resource allocation while accommodating the following goals: meeting Reclamation's water requirements, reducing purchase power and wheeling costs, and minimizing sales of energy in low hours
- Posted to the P-DP Application prior to start of the month
- Working group session(s) on this topic



Generation Projection Changes

- Typically, WAPA will purchase to fulfill quarterly energy amounts
- If there is a significant reduction to generation projection following the Quarterly Energy publication:
 - WAPA will assess impact to projected purchase power requirements
 - Could result in revised contractor energy deliveries based on pro-rata share of CROD
 - Effective no later than two days prior to day-ahead prescheduling
 - Revisions posted to P-DP Application
 - Contractors notified via email through P-DP Application



Excess Energy

- Excess Energy will be the portion of projected annual generation exceeding a kWh calculation of all projected marketable capacity (including PUP) multiplied by 67 percent capacity factor in the summer season and 47 percent capacity factor in the winter season
- Excess Energy will be distributed to all contractors and PUP recipients
- Excess Energy amount known in advance



Optional Energy

- Purchase supplemental energy on a separate pass-through cost basis on contractor's behalf
 - Contractor is responsible for the full cost of Optional Energy and will fund in advance (prepay) based on estimate
- End of month accounting will be actual purchases less amount advanced
 - Contractor receives a debit or credit on a monthly invoice
- Must not exceed the contractor's CROD scheduled at a 100% capacity factor
 - $100\% \text{ capacity factor} = \text{CROD} \times 24 \text{ hours} \times \# \text{ of days in month}$



Optional Energy Election

- Sixty days in advance of each month WAPA will provide Contractors with an estimated price for Optional Energy (posted on P-DP Application)
- Contractor must elect Optional Energy volume 45 days prior to the beginning of the month to allow time for prepayment
- Must schedule with an e-Tag no later than the day before day-ahead prescheduling
- Can be scheduled with the contractor's Quarterly Energy



Contractor-Owned or Contractor-Purchased (COCP) Energy

- Option that will allow contractors to use the P-DP transmission reserved for delivery of their firm electric service allocations for COCP resources
- Available after hourly minimum scheduling requirements have been met



Transmission Usage Options for COCP

- **Option 1:** Contractor may schedule COCP up to the posted hourly CROD (no additional cost to the Contractor)
- **Option 2:** Contractor may use their Seasonal CROD rounded up to the nearest whole MW for COCP (Seasonal Full Transmission Usage)
 - Contractor will be billed for the rounded-up portion at the transmission rate applicable for the P-DP
 - Contractor can elect Seasonal Full Transmission Usage in P-DP Application
 - WAPA will advance bill for Seasonal Full Transmission Usage



Scheduling Example, Option 1

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Scheduling Example, Option 2

ASSUMPTIONS		
Summer CROD:	7.5	MW
Winter CROD:	5.5	MW
Summer TSR:	8	MW
Winter TSR:	6	MW
Winter Monthly Quarterly Energy:	1890	MWh
Days in month:	31	
Est. Quarterly Energy daily use:	61	MWh
Excess Energy volume:	6	MWh

Option 2: Contractor elects Seasonal Full Transmission Usage

The Contractor's aggregated Quarterly Energy, Optional Energy, Excess Energy shall not exceed Contractor's available CROD in any hour, addition of COCP may not exceed TSR.

[illegible]

Minimum schedule requirement hour



Transmission Services

Jonathan Steward

Transmission Business Unit Manager



Transmission Service

- P-DP power will be delivered to designated points of delivery on the P-DP transmission system
- Contractors must secure all necessary transmission service to deliver Federal power beyond WAPA's P-DP transmission system
- WAPA will market surplus transmission capacity on P-DP under WAPA's Open Access Transmission Tariff and other applicable arrangements



FES Transmission Reservations

- Each Contractor's Scheduling Entity will use the Open Access Same-Time Information System (OASIS) to create and submit a 20-year transmission request in the amount of seasonal CROD
- The seasonal CROD, Point of Receipt (POR), and Point of Delivery (POD) for the transmission reservation will be provided on the Contractors' Exhibit A
- The Confirmed transmission reservation will be used on e-Tags for Quarterly Energy, Excess Energy, elected Optional Energy, and COCP



FES Transmission Reservations (continued)

- Use TSR to request alternate path for transmission outage mitigation or COCP schedules
 - Redirect for Point-To-Point customers
 - Hourly Non-Designated for Network Integration Transmission Service customers
- Contractor's aggregated Quarterly Energy, Optional Energy, and COCP schedule may not exceed their TSR capacity in any hour
- Notify DSW 90 days prior to changing a Scheduling Entity to allow time to coordinate a new TSR



Energy Management & Marketing

Dave Young
EMMO Manager



Renewable Energy Certificates

- Contract provision to allow for transfer
- Crafting language to be similar to Boulder Canyon Project
- Western Renewable Energy Generation Information System (WREGIS) transfers



P-DP Application

- Renewable Energy Certificate volumes – already available
- Contract Rate of Delivery
- Quarterly Energy volumes
- Excess Energy volumes
- Minimum schedule requirements by hour
- Optional Energy \$/MWh estimate, election capability
- Transmission election for Seasonal Full Transmission Usage
- Point of contact information
- Advancement of Funds schedule



Settlements & Power Billing

Trent Nunn

Settlements & Power Billing Supervisor



Power Billing

- All contractors will be required to prepay for service according to the applicable rate schedule
- Contractors may participate in advance funding of Reclamation's operation and maintenance expenses by joining the Advancement of Funds (AOF) contract
- Energy accounting on P-DP Application
- Current billing process
- Consolidating WAPA FES invoices
 - Prepayment and FES power bill combined
- New line items such as Optional Energy, COCP losses



Rates

Tina Ramsey
Rates Manager



Existing Charges

- Calculate Generation Revenue Requirement (GRR)
- Collect GRR via capacity and energy charge
- Capacity charge =
$$\frac{\frac{1}{2}\text{GRR}}{\text{annual contractual capacity}}$$
- Capacity charge applied to CROD value
- Energy charge =
$$\frac{\frac{1}{2}\text{GRR}}{\text{annual contractual energy}}$$
- Energy charge applied to contract energy amount



Rate Development Framework

- Align rate design with marketing plan product changes
- Initial rate design intended to be starting point for discussions and subject to change
- Collect for all costs
- Determine Generation Revenue Requirement
- Continue to use formula rate concept with annual updates



Generation Revenue Requirement

- Determinates:
 - Reclamation Operations & Maintenance (O&M) cost estimates
 - WAPA O&M costs estimates
 - General expenses
 - Purchase Power & Wheeling
 - Principal and interest costs for investments
- Offset with Other Revenues to determine GRR

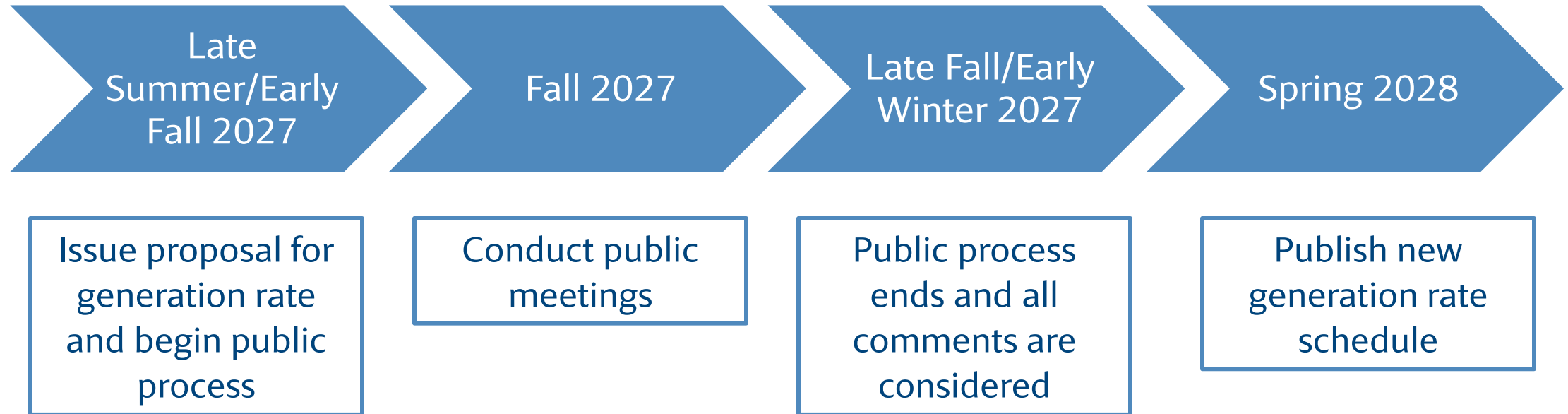


Initial Proposal for Charges

- Calculate GRR
- Monthly GRR shaped based on historical energy deliveries
- Contractor pay proportionate share based on CROD



Rate Public Process





— BUREAU OF —
RECLAMATION

Parker-Davis Project Advancement of Funds (AOF) Contract

Kelli Nelson
Accountant
May 21, 2026

Advancement of Funds Program History

- This presentation only addresses the Bureau of Reclamation's AOF process for the power generation cost at Parker and Davis Dams
- Reclamation owns, operates, maintains, and makes replacements (OM&R) to Parker and Davis dams, associated powerplants, and appurtenances
- Prior to FY 1999, Reclamation's Generation portion of Parker-Davis was funded by:
 - Money appropriated each year by Congress
 - Funds directly provided by MWD



Parker-Davis Project

- The AOF are comprised of Firm Electric Service and Aggregate Power Manager Customers. The AOF customers fund 50% of Parker and 100% of Davis. Metropolitan Water District funds 50% of Parker Dam.
- The AOF contract establishes a cooperation between the AOF Customers, Reclamation and WAPA.
 - Allows AOF customers an opportunity to provide input and vote on annual work plans
 - Advances funds on a schedule that aligns with maintenance season
- FES contractors who do not participate in AOF will prepay WAPA for both generation and transmission.



Parker-Davis Project

Ten-Year Plan

- Reclamation's Ten-Year Plan
 - Ten-Year reflects Reclamation's Generation cost for OM&R
 - Annual Planning Meeting is held to review the Ten-Year plan, project accomplishments and Financial status
 - Funding Board Meeting:
 - Reviews project status and changes
 - AOF customers vote on annual work plans and Funding Schedule
 - AOF customers are billed monthly based on the approved Funding Schedule



Parker-Davis Project

Timeline of Budget Information

- **January - Letter to AOF Funding Board Members providing Planning meeting information, Planning Year work plans, Ten-Year Plan**
- **February - Planning meeting is held the second Wednesday of the month**
 - **Site Visit – Provides the Customers the opportunity to tour the Parker & Davis Facilities**
- **June - Letter to AOF Funding Board Members providing Funding Board meeting information, Report of Execution, Draft Funding Schedule for Funding Year and the Annual work plans**
- **July - Funding Board Meeting is held the third Thursday of the month**





Questions?

Recap

- **Collaboratively:**
 - Draft new FES contract that aligns with new marketing plan
 - Develop comprehensive Scheduling, Accounting, and Billing Procedures
- **June 23, 2026:** First contract development working group session
- **2nd and 4th Tuesdays:** Recurring contract development working group sessions
- **May 31, 2028:** Deadline for customers to sign their FES contracts for WAPA to execute
- **October 1, 2028:** Service begins



Website

<https://www.wapa.gov/about-wapa/regions/dsw/pdpremarketing/>

- Will contain:
 - Working draft FES contract language (*coming soon*)
 - Working draft Scheduling, Accounting, and Billing Procedures (*coming soon*)
 - Upcoming meeting information
 - Final Post-2028 Power Marketing Plan
 - *Federal Register* notices
 - Historical presentations
 - Additional materials



Open Forum

- Initial questions and discussion
- Feedback
- What are the primary topics for upcoming working group sessions?
- Review action items



Next Steps

- Access the P-DP remarketing website:
www.wapa.gov/about-wapa/regions/dsw/pdpremarketing/
- WAPA will post working drafts prior to June 23 meeting
- Provide feedback: email pdp-remarketing@wapa.gov
- Tell us which topics you want to discuss
- Points of contact for future contract development meetings



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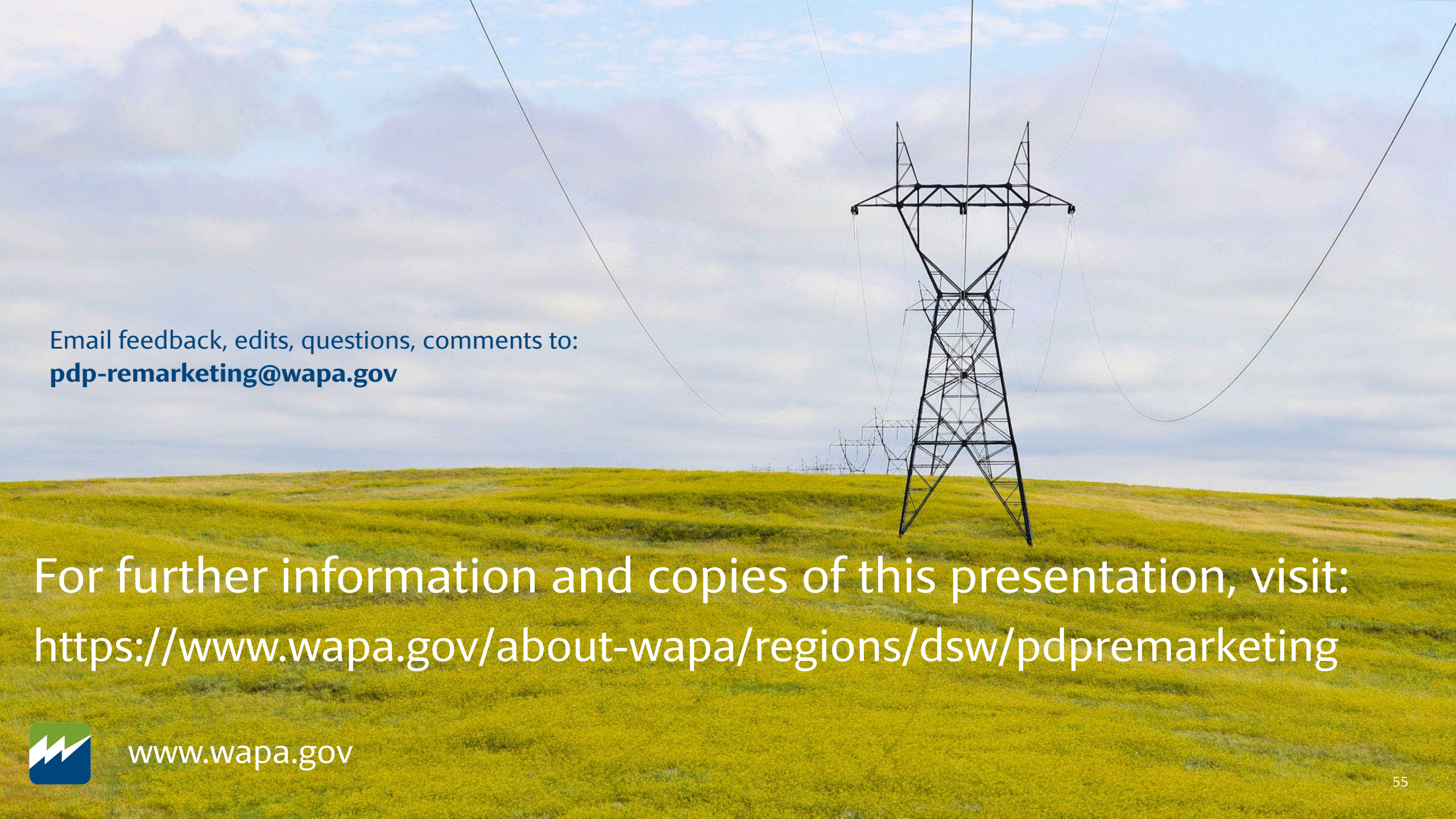
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