

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply (kWh)

Resource:	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY To Date
Net Generation	835,522,920	682,969,799	477,509,733	593,592,228	553,151,317	643,143,536	763,618,236	878,636,892	857,844,768	782,943,716	749,669,698	668,130,792	8,486,733,635
Purchases	8,046,529	95,758,172	377,773,936	308,687,904	298,281,258	134,035,741	47,823,365	11,741,203	34,959,745	95,330,998	105,846,908	63,026,251	1,581,312,010
Sub-Total (kWh)	843,569,449	778,727,971	855,283,669	902,280,132	851,432,575	777,179,277	811,441,601	890,378,095	892,804,513	878,274,714	855,516,606	731,157,043	10,068,045,645
Disposition:													
Interchange	(379,218)	1,219,404	447,673	114,524	450,849	(387,257)	(1,585,894)	1,344,778	(3,471,166)	(1,582,007)	(1,063,839)	(1,628,098)	(6,520,251)
Firm	680,824,653	739,774,428	838,073,862	854,218,693	817,981,242	745,060,171	700,978,868	655,121,013	711,887,931	769,806,447	787,727,973	689,017,078	8,990,472,359
NonFirm	165,999,468	29,580,265	10,994,461	25,601,022	14,919,845	38,665,128	123,133,799	231,553,300	192,321,083	116,773,554	62,337,643	71,972,161	1,083,851,729
Sub-Total (kWh)	846,444,903	770,574,097	849,515,996	879,934,239	833,351,936	783,338,042	822,526,773	888,019,091	900,737,848	884,997,994	849,001,777	759,361,141	10,067,803,837
Balance (kWh) 1/	(2,875,454)	8,153,874	5,767,673	22,345,893	18,080,639	(6,158,765)	(11,085,172)	2,359,004	(7,933,335)	(6,723,280)	6,514,829	(28,204,098)	241,808
Power Supply Expenses													
Expenses:													
Purchased Power	\$446,523	\$2,444,306	\$11,932,209	\$10,354,407	\$10,381,767	\$2,730,040	\$764,331	\$323,778	\$924,400	\$2,836,598	\$3,132,501	\$1,664,837	\$47,935,697
Scheduling/Dispatch 9180/9181	\$194,460	\$169,181	\$196,796	\$273,545	\$318,381	\$257,748	\$285,922	\$269,147	\$200,736	\$222,030	\$238,762	\$236,406	\$2,863,114
Reactive 9182	\$5,446	\$4,883	\$5,704	\$6,274	\$5,991	\$4,069	\$4,844	\$3,557	\$6,884	\$5,930	\$5,804	\$5,530	\$64,915
Regulation 9183	\$135,544	\$149,633	\$162,455	\$170,388	\$179,161	\$211,985	\$214,471	\$122,034	\$117,201	\$126,554	\$117,985	\$112,564	\$1,819,975
Spin Reserve 9185	\$86,267	\$66,185	\$80,606	\$86,145	\$86,953	\$145,612	\$174,719	\$100,185	\$61,223	\$68,532	\$68,591	\$58,034	\$1,083,053
Supplemental Reserve 9186	\$44,169	\$27,236	\$24,067	\$17,160	\$22,310	\$33,140	\$35,665	\$21,443	\$18,316	\$24,432	\$25,153	\$22,504	\$315,593
Wheeling 56500	\$154,690	\$133,603	\$148,588	\$137,560	\$162,373	\$178,187	\$166,145	\$90,946	\$208,759	\$223,678	\$190,235	\$179,352	\$1,974,116
ISO Facility Costs 56501	\$235,570	\$408,086	\$233,665	\$234,744	\$301,717	\$261,016	\$760,487	\$1,116,584	\$295,397	\$326,362	\$405,312	\$291,524	\$4,870,465
ISO Administrative Charge 56502	\$317,248	\$308,419	\$328,287	\$376,959	\$112,814	\$360,988	\$374,184	\$360,474	\$353,415	\$349,859	\$365,603	\$366,911	\$3,975,161
Trans Project Pumping 56570	\$5,059	\$3,853	\$4,120	\$5,022	\$4,855	\$14,263	\$34,502	\$45,924	\$66,017	\$107,202	\$113,873	\$91,480	\$496,168
Network Trans 56610	\$5,991,176	\$5,991,176	\$5,991,176	\$5,991,248	\$6,826,486	\$7,171,862	\$6,998,027	\$7,005,728	\$6,761,501	\$6,804,449	\$6,878,015	\$6,878,024	\$79,288,869
ST Firm PTP Trans 56630	\$13,437	\$3,556	\$0	\$0	\$0	\$0	\$0	\$11,884	\$16,286	\$15,588	\$16,025	\$16,421	\$93,196
Non-Firm PTP Trans 56640	\$636,426	\$625,094	\$637,598	\$568,273	\$657,165	\$675,117	\$726,971	\$786,194	\$796,485	\$787,096	\$696,377	\$704,857	\$8,297,653
Market Expense 55541	\$1,052,979	\$1,028,787	\$703,536	\$1,546,126	\$1,203,028	\$1,207,807	\$2,109,155	\$834,838	\$444,315	\$560,841	\$444,397	\$1,034,006	\$12,169,815
Market Expense (west) 55541	\$2,990	\$13,763	\$5,204	\$11,451	\$9,155	\$10,959	\$7,971	\$9,964	\$21,873	\$11,211	\$5,448	\$12,807	\$122,796
Total Expenses	\$9,321,985	\$11,377,759	\$20,454,010	\$19,779,303	\$20,272,157	\$13,262,793	\$12,657,393	\$11,102,679	\$10,292,808	\$12,470,362	\$12,704,080	\$11,662,449	\$165,370,585
Revenue less Expenses	\$26,902,726	\$25,090,420	\$17,926,404	\$22,086,135	\$22,885,783	\$28,630,917	\$36,686,635	\$32,223,070	\$35,243,834	\$33,887,447	\$31,401,999	\$30,488,480	\$343,441,043

1/ Balance includes system losses, regulation energy differences for the month,scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

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Deliveries

Billing Demand (KW):	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY to Date
Firm	1,338,153	1,431,917	1,545,873	1,564,774	1,550,430	1,485,918	1,365,058	1,337,266	1,518,645	1,614,610	1,613,064	1,455,221	17,820,929
Firm Peaking	359,410	359,221	359,221	359,221	359,221	359,221	359,221	359,410	359,410	359,410	359,410	359,410	4,311,786
Irrigation	6,045	2,547	2,429	2,296	2,618	1,780	5,403	16,479	18,023	24,970	23,238	18,802	124,630
Total (KW)	1,703,608	1,793,685	1,907,523	1,926,291	1,912,269	1,846,919	1,729,682	1,713,155	1,896,078	1,998,990	1,995,712	1,833,433	22,257,345
Energy Sales (kWh):	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY to Date
Firm	679,201,609	739,760,415	838,073,862	853,418,693	817,981,242	745,022,606	700,603,472	648,624,205	702,678,075	757,312,616	774,634,499	680,997,575	8,938,308,869
Firm Peaking	0	0	0	800,000	0	0	0	603,000	558,000	1,673,000	1,642,000	1,361,000	6,637,000
Irrigation	1,623,044	14,013	0	0	0	37,565	375,396	5,893,808	8,651,856	10,820,831	11,451,474	6,658,503	45,526,490
Non-Firm	165,999,468	29,580,265	10,994,461	25,601,022	14,919,845	38,665,128	123,133,799	231,553,300	192,321,083	116,773,554	62,337,643	71,972,161	1,083,851,729
Total (kWh)	846,824,121	769,354,693	849,068,323	879,819,715	832,901,087	783,725,299	824,112,667	886,674,313	904,209,014	886,580,001	850,065,616	760,989,239	10,074,324,088
Income	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY to Date
Power Revenues:	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY to Date
Firm Sales	\$18,669,634	\$20,190,692	\$22,407,771	\$24,469,163	\$23,804,301	\$22,134,438	\$20,616,921	\$19,529,710	\$21,600,232	\$23,142,082	\$23,427,740	\$20,853,159	\$260,845,841
Firm Peaking Sales	\$2,048,637	\$2,047,560	\$2,047,560	\$2,186,527	\$2,173,287	\$2,173,287	\$2,173,287	\$2,184,410	\$2,183,665	\$2,202,119	\$2,201,606	\$2,196,955	\$25,818,899
Irrigation Sales	\$40,519	\$17,405	\$15,060	\$15,154	\$17,279	\$11,789	\$20,913	\$62,111	\$85,328	\$92,003	\$99,375	\$65,461	\$542,396
Non-Firm Sales	\$2,300,963	\$1,217,090	\$926,584	\$1,935,947	\$904,929	\$1,029,226	\$3,409,551	\$5,651,775	\$5,666,838	\$4,604,854	\$2,193,078	\$3,030,085	\$32,870,920
Sub-Total	\$23,059,754	\$23,472,746	\$25,396,974	\$28,606,790	\$26,899,796	\$25,348,740	\$26,220,672	\$27,428,005	\$29,536,064	\$30,041,057	\$27,921,798	\$26,145,660	\$320,078,057
Transmission Revenues:	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY to Date
Transmission Service 45640	\$4,123	\$4,047	\$4,047	\$4,047	\$4,047	\$4,047	\$4,047	\$4,689	\$7,694	\$9,800	\$11,371	\$5,276	\$67,234
Reimbursable Transmission 45642	\$705	\$774	\$983	\$928	\$993	\$884	\$947	\$786	\$663	\$708	\$768	\$736	\$9,874
Firm Network Transmission 45643	\$11,291,018	\$11,289,720	\$11,289,037	\$11,292,836	\$13,926,349	\$13,926,044	\$13,926,910	\$13,925,721	\$13,925,355	\$13,926,059	\$13,927,395	\$13,925,990	\$156,572,434
Long Term Firm Point to Point 45644	\$629,103	\$523,818	\$500,676	\$607,060	\$683,925	\$636,070	\$542,265	\$541,067	\$623,416	\$646,144	\$807,172	\$677,694	\$7,418,410
Nonfirm Point to Point 45645	\$220,596	\$184,970	\$168,528	\$339,205	\$304,782	\$328,836	\$363,497	\$193,696	\$231,981	\$289,443	\$333,184	\$305,315	\$3,264,034
Rental 45420	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$3,887
Sub-Total	\$12,145,899	\$12,003,682	\$11,963,625	\$12,244,429	\$14,920,449	\$14,896,234	\$14,838,019	\$14,666,312	\$14,789,462	\$14,872,507	\$15,079,890	\$14,915,364	\$167,335,872
Ancillary & Other Power Revenues:	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY to Date
Other Ancillary Services 45646:													
Supplemental Reserve 7080	\$1,719	\$67	\$92	\$1,084	\$362	\$1,262	\$9,110	\$1,639	\$271	\$2,443	\$120	\$10,779	\$28,947
Supplemental Reserve (west) 7080	\$14,847	\$14,847	\$14,847	\$14,847	\$20,340	\$20,340	\$120,409	\$20,340	\$20,340	\$20,340	\$20,340	\$20,340	\$322,176
Spinning Reserve 7089	\$2	\$122	\$84	\$1	\$99	\$1,793	\$4,371	\$458	(\$23)	\$26	\$131	\$1,368	\$8,431
Spinning Reserve (west) 7089	\$14,847	\$14,847	\$14,847	\$14,847	\$20,340	\$20,340	\$120,409	20339.75	\$20,340	\$20,340	\$20,340	\$20,340	\$322,176
Regulation 7091	\$1,886	\$9,523	\$769	\$3,261	\$8,310	\$6,568	\$34,467	\$4,322	\$4,466	\$281	\$427	\$4,064	\$78,343
Regulation (west) 7091	\$28,121	\$28,121	\$28,121	\$28,121	\$39,845	\$39,845	\$232,020	\$39,845	\$39,845	\$39,845	\$3,945	\$39,845	\$587,518
Scheduling and Dispatch 7088	\$1,027,119	\$912,489	\$1,027,217	\$1,109,013	\$1,341,645	\$1,350,184	\$7,912,898	\$1,164,330	\$1,092,458	\$1,186,331	\$1,244,087	\$1,231,204	\$20,598,975
SPP Scheduling Service (NWMT pass thru) 7088	(\$70,647)	\$11,280	(\$66,312)	(\$158,424)	(\$96,179)	\$205,459	(\$149,497)	(\$21,193)	\$33,317	\$173,679	(\$188,474)	(\$239,706)	(\$566,696)
Late Charges 45000	\$1,142	\$431	\$126	\$1,444	\$2,910	\$2,924	\$1,128	\$1,329	\$78	\$947	\$3,465	\$1,660	\$17,584
Support Services 45650	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$0	\$0	\$0	\$99
Reimbursable Ancillary 45651	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$13	\$13	\$12	\$12	\$145
Sub-Total	\$1,019,059	\$991,751	\$1,019,814	\$1,014,218	\$1,337,695	\$1,648,736	\$8,285,337	\$1,231,431	\$1,211,116	\$1,444,245	\$1,104,392	\$1,089,905	\$21,397,699
Total Revenue	\$36,224,711	\$36,468,179	\$38,380,414	\$41,865,437	\$43,157,940	\$41,893,711	\$49,344,028	\$43,325,749	\$45,536,642	\$46,357,810	\$44,106,080	\$42,150,929	\$508,811,629