Rate Schedule PACI-D1
(Supersedes Schedule PACI DLAP-T6)

UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION

SIERRA NEVADA REGION
PACIFIC ALTERNATING CURRENT INTERTIE

POINT-TO-POINT TRANSMISSION SERVICE

Effective:

April 1, 2026, through March 31, 2031, or until superseded, whichever occurs earlier.

Available:

In the area served by the Western Area Power Administration (WAPA), Sierra Nevada Customer Service Region (SN).

Applicable:

To customers purchasing surplus Pacific Alternating Current Intertie (PACI) Point-to-Point (PTP) transmission for non-Statutory Service from WAPA-SN that is delivered from and/or received at the Pacific Gas and Electric Company Default Load Aggregation Point located within the California Independent System Operator (CAISO) balancing authority area (BAA).

Character and Conditions of Service:

Transmission service for three-phase, alternating current at 60-hertz, delivered and metered at the voltages and points of delivery or receipt, adjusted for losses, and delivered to points of delivery. This service includes scheduling and system control, and dispatch service needed to support the transmission service.

Formula Rate:

The equitable formula rate for PACI PTP transmission service includes three components.

Component 1:

PACI Point-to-Point Transmission Service Formula Rate	=	WAPA-SN's Cost for Wheeling Power through the CAISO BAA

The proposed formula rate will be based on WAPA-SN's cost for wheeling power through the CAISO BAA as of January 1st each year, or shortly thereafter, and will remain in effect for the rate period. Any changes to the wheeling cost including revisions or retroactive adjustments, will not be considered.

WAPA-SN will update the rate from Component 1 at least 15 days before the start of the rate period. Rate change notifications will be posted on WAPA-SN's Open Access Same-Time Information System (OASIS).

Component 2:

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by FERC or other regulatory body will be passed on to each relevant customer. The charges or credits apply to the service to which this rate methodology applies. When possible, WAPA-SN will pass through charges or credits directly to the customer in the same manner WAPA-SN is charged or credited.

Component 3:

Any charges or credits from the Host Balancing Authority for providing this service will be passed on to each relevant customer. When possible, WAPA-SN will pass through charges and credits directly to the customer in the same manner WAPA-SN is charged or credited.

Billing:

The formula rate above applies to the maximum amount of capacity reserved for periods ranging from 1 hour to 1 month, payable whether used or not. Billing will occur monthly.

Adjustment for Losses:

Losses incurred for service under this rate schedule will be accounted for as agreed to by the parties in accordance with the service agreement.

Audit Adjustments:

Financial audit adjustments that apply to the formula rate under this rate schedule will be evaluated on a case-by-case basis to determine the appropriate treatment for repayment and cash flow management.