



Department of Energy
Western Area Power Administration
1800 South Rio Grande Avenue
Montrose, CO 81401

March 2, 2026

SENT ELECTRONICALLY

Dear SLCA/IP Customer:

This letter is to inform you of the seasonal update for the Western Replacement Power (WRP) and Customer Displacement Power (CDP) administrative charge for the FY 2026 Summer Season. The charges will be effective April 1, 2026, through September 30, 2026.

The Western Area Power Administration's (WAPA) Colorado River Storage Project (CRSP) will transition into the Southwest Power Pool's Regional Transmission Organization Market (Market) on April 1, 2026, as of date of this notice. As WAPA-CRSP navigates this transition, time will be needed to assess and refine its WRP and CDP service processes within the new Market framework. Consequently, during this initial onboarding period, WAPA-CRSP has determined only Monthly WRP and CDP services will be offered for the FY 2026 Summer Season. As WAPA-CRSP settles into the Market, we will continue to seek the opportunity to offer Day-Ahead and Real-Time WRP service.

WAPA-CRSP continued to use a 5-year average of WRP and CDP administrative costs to calculate the charge for the FY 2026 Summer Season; however, costs included are reflective only of those applicable to establishing the Monthly WRP and CDP administrative charge. WAPA-CRSP will apply the following charges for the FY 2026 Summer Season:

WRP Monthly charge will be 0.70 mills/kWh
CDP administrative charge will be 0.08 mills/kWh
CDP administrative charge per adjustment will be \$5.96

WAPA will provide an update of the WRP and CDP administrative charge for the FY 2027 Winter Season, effective October 1, 2026, prior to the beginning of the season.

Summary tables for the FY 2026 Summer Season administrative charges are enclosed. If there are any questions, please telephone Tamala Gheller, CRSP Rates Manager, at 970-240-6545 or gheller@wapa.gov.

For Tribal customers who executed a benefit-crediting agreement, this letter is for informational purposes. The utility receiving the hydropower allocation on your behalf received a copy of this letter and should make note of the above update.

Please note: If you do not use WRP/CDP, these charges are not applicable to you.

Sincerely,

Brent C. Osiek
Vice President of Power Marketing
Colorado River Storage Project Region

Enclosures

WRP Monthly Administrative Charge Determination
Cost per kilowatt hour of WRP purchased:

Summer Season 2026 Monthly			
	Actual Cost/Unit	Average Units	Actual Total Cost
Resources / Pre/Post-Scheduling/Accounting (number of hours)	\$ 121.55	66.6	\$ 8,095.27
Scheduling (number of transactions)	\$ 23.84	2177	\$ 51,879.32
Total Cost			\$ 59,974.58
Purchase WRP kWh		85,882,800	
Hydro WRP kWh		-	
Total kWh		85,882,800	0.70 mills/kWh

Summer Season 2025 Monthly			
	Actual Cost/Unit	Average Units	Actual Total Cost
Resources / Pre/Post-Scheduling/Accounting (number of hours)	\$104.18	69.6	\$7,251.05
Scheduling (number of transactions)	\$ 25.55	2483	\$ 63,425.39
Total Cost			\$ 70,676.44
Purchase WRP kWh		103,095,400	
Hydro WRP kWh		-	
Total kWh		103,095,400	0.69 mills/kWh

CDP Administrative Charge Determination**Cost per kilowatt hour of CDP:****Summer Season 2026**

	Actual Cost/Unit	Average Units	Actual Total Cost
L6500 Scheduling			
Accounting	\$ 109.02	69.4	\$ 7,565.85
Scheduling, dispatching, and accounting of CDP	\$ 23.84	1,093	\$ 26,051.68
Negotiation included in the scheduling			
Total Cost			\$ 33,617.53
Number of kWh of CDP			424,142,600
Cost per kWh of CDP			0.08 mills/kWh

Summer Season 2025

	Actual Cost/Unit	Average Units	Actual Total Cost
L6500 Scheduling			
Accounting	\$108.85	66.6	\$7,249.35
Scheduling, dispatching, and accounting of CDP	\$25.55	1,158	\$29,574.33
Negotiation included in the scheduling			
Total Cost			\$36,823.69
Number of kWh of CDP			417,787,800
Cost per kWh of CDP			0.09 mills/kWh

CDP Administrative Charge for Adjustments Determination
Cost per adjustments on CDP schedules:

Summer Season 2026

	Composite Average Cost/Unit 1/
L6500 Scheduling	
CDP Schedule Adjustment Charge	\$ 5.96

1/ Per schedule adjustment charge is found by taking 1/4 of the \$23.84 scheduling, dispatching, and accounting of CDP charge, found on the CDP Seasonal Comparison worksheet, which is determined by taking the average burdened salary of the schedulers plus a percentage of applicable scheduling software costs, and applying it toward adjustments made to the CDP schedules.

Summer Season 2025

	Composite Average Cost/Unit 1/
L6500 Scheduling	
CDP Schedule Adjustment Charge	\$ 6.39

1/ Per schedule adjustment charge is found by taking 1/4 of the \$34.83 scheduling, dispatching, and accounting of CDP charge, found on the CDP Seasonal Comparison worksheet, which is determined by taking the average burdened salary of the schedulers plus a percentage of applicable scheduling software costs, and applying it toward adjustments made to the CDP schedules.