Department of Energy

Western Area Power Administration
Sierra Nevada Region
114 Parkshore Drive
Folsom, CA 95630-4710

March 30, 2026

To Central Valley Project Preference Customers and Interested Parties:

The Western Area Power Administration (WAPA) completed its mid-year review of the Fiscal Year (FY) 2026 Power Revenue Requirement (PRR) and First Preference (FP) customers' percentages. Due to lower-than-anticipated revenues from congestion and transmission sales, the PRR will be increased from $64,212,549 to $69,923,257; additionally, there will be no change to the FP customers' percentages.

Under Rate Order No. WAPA-207 and Rate Schedule CV-F14, WAPA reviews the PRR and FP customers' percentages each March. If the PRR has a change of $5 million or more, it is recalculated for the entire FY. Additionally, if there is a change in a FP customer's percentage of more than one-half of one percent, the percentage is revised. Based on updated financial and operational data, the PRR meets this threshold and is being increased by $5,710,707.

FY 2026 Power Rates	**Effective October 1, 2025**	**Effective April 1, 2026**
	Annual Revenue Requirement	
PRR	$64,212,549	$69,923,257
Base Resource Revenue Requirement	$60,083,682	$65,427,192
FP Revenue Requirement	$4,128,867	$4,496,065
FP Customers	**FP Percentages**	
Calaveras Public Power Agency	0.96%	0.96%
Chicken Ranch Rancheria	0.18%	0.18%
Sierra Conservation Center	0.27%	0.27%
Trinity Public Utilities District	3.79%	3.79%
Tuolumne Public Power Agency	1.23%	1.23%
All Customers: Total	6.43%	6.43%
Base Resource Monthly Billing	**Base Resource Monthly Billed Amount**	
October - March: 25% collection	$2,503,487	N/A
April – September: 75% collection	N/A	$8,401,045

WAPA will begin billing the mid-year PRR adjustment amounts beginning with the April 2026 service month.

As a reminder, revenue requirements and FP percentages are based on estimated financial and operational data. The FY 2026 FP percentages will be trued-up in FY 2027, and resulting adjustments will be reflected on FY 2028 power bills. All rates are posted at: https://www.wapa.gov/about-wapa/regions/sn/sn-rates/.

If you have any questions, please contact me at (916) 353-4686 or wolfe@wapa.gov.

Sincerely,

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Date: 2026.03.19 14:59:12 -07'00'

Autumn Wolfe
Rates Manager

Enclosure

Sierra Nevada Region

FY 2026 Midyear Power Revenue Requirement

Effective April 1, 2026

	FY 2026 Initial PRR		FY 2026 Midyear PRR		Difference		
	Expenses	Revenues	Expenses	Revenues	Expenses	Revenues	NET (exp - rev)
O&M Expense: /1							
Reclamation O&M	$ 61,705,846		$ 63,331,565		$ 1,625,719		$ 1,625,719
WAPA O&M	$ 84,096,366		$ 82,697,247		$ (1,399,119)		$ (1,399,119)
Total O&M Expense	**$ 145,802,212**		**$ 146,028,812**		**$ 226,601**		**$ 226,601**
Purchase Power Expense:							
Custom Product and Supplemental Power /2	$ 222,182,160	$ 222,182,160	$ 104,980,222	$ 104,980,222	$ (117,201,938)	$ (117,201,938)	$ -
Host Balancing Authority (HBA) Costs (SMUD) /3	$ 2,965,857	$ -	$ 3,109,309	$ -	$ 143,452	$ -	$ 143,452
Purchases for Project Use customers /4	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Washoe Cost for BR /5	$ 246,000	$ -	$ 246,000	$ -	$ -	$ -	$ -
Total Purchase Power Expense/Revenue	**$ 225,394,017**	**$ 222,182,160**	**$ 108,335,531**	**$ 104,980,222**	**$ (117,058,486)**	**$ (117,201,938)**	**$ 143,452**
Interest Expense: /6	**$ 7,149,763**		**$ 7,100,825**		**$ (48,938)**	**$ -**	**$ (48,938)**
Other Expenses: /7	**$ 3,693,359**		**$ 7,122,357**		**$ 3,428,998**	**$ -**	**$ 3,428,998**
Project Repayment (Expense): /8							
CVP Project Repayment	$ 4,000,000		$ 4,000,000		$ -	$ -	$ -
IIJA Funded Project Repayment	$ -		$ -		$ -	$ -	$ -
Total Project Repayment	**$ 4,000,000**		**$ 4,000,000**		**$ -**	**$ -**	**$ -**
Other Pass-through Expenses & Revenues:							
CAISO Market & GMC Charges Project Use (WPUL) /9	$ 7,344,439	$ -	$ 10,423,331	$ -	$ 3,078,892	$ -	$ 3,078,892
CAISO Expenses & Revenues /10	$ 39,296,286	$ 39,907,602	$ 39,602,170	$ 40,458,574	$ 305,885	$ 550,972	$ (245,087)
PG&E costs incurred for Wheeling /11	$ 26,944,413	$ 20,166,908	$ 27,433,439	$ 20,197,145	$ 489,026	$ 30,237	$ 458,789
PATH 15 revenues and expenses	$ 12,000	$ 12,000	$ 12,000	$ 12,000	$ -	$ -	$ -
Purchases and Sales for SBA	$ 8,076,789	$ 12,297,616	$ 8,192,003	$ 12,451,808	$ 115,214	$ 154,192	$ (38,978)
Resource Adequacy (Local and Flexible)	$ 9,098,500	$ 7,078,000	$ 2,255,000	$ 1,925,861	$ (6,843,500)	$ (5,152,139)	$ (1,691,361)
Total Other Pass-through Expense/Revenue	**$ 90,772,426**	**$ 79,462,126**	**$ 87,917,943**	**$ 75,045,387**	**$ (2,854,483)**	**$ (4,416,738)**	**$ 1,562,255**
Other Operating Revenues: /12							
Non-firm energy sales		$ -		$ -	$ -	$ -	$ -
Miscellaneous Revenues		$ 63,178,352		$ 59,943,601	$ -	$ (3,234,751)	$ 3,234,751
SC, PM, and VRC Admin Fees /13		$ 2,198,080		$ 2,036,064	$ -	$ (162,016)	$ 162,016
Ancillary Service Sales to IOA SCA Members /14		$ 2,378,510		$ 1,976,937	$ -	$ (401,573)	$ 401,573
Total Other Operating Revenues		**$ 67,754,942**		**$ 63,956,602**	**$ -**	**$ (3,798,340)**	**$ 3,798,340**
Project Use Revenues: /15		**$ 43,200,000**		**$ 46,600,000**	**$ -**	**$ 3,400,000**	**$ (3,400,000)**
Transmission Revenues: /16		**$ -**		**$ -**	**$ -**	**$ -**	**$ -**
Total Expenses & Revenues	**$ 476,811,777**	**$ 412,599,227**	**$ 360,505,468**	**$ 290,582,211**	**$ (116,306,308)**	**$ (122,017,016)**	**$ 5,710,707**

PRR Summary:	**FY 2026 Initial PRR**	**FY 2026 Midyear PRR**	**Difference**
Total Expenses	**$ 472,811,777**	**$ 356,505,468**	**$ (116,306,308)**
add: Project Repayment	**$ 4,000,000**	**$ 4,000,000**	**$ -**
	$ 476,811,777	**$ 360,505,468**	**$ (116,306,308)**
less: Total Revenues	**$ (412,599,227)**	**$ (290,582,211)**	**$ 122,017,016**
Power Revenue Requirement	**$ 64,212,549**	**$ 69,923,257**	**$ 5,710,707**

Rate methodology is based on Rate Order WAPA-207 effective October 1, 2024, thru September 30, 2029.

Footnotes:

/1 USBR and WAPA's O&M is based on updated budget and forecasted data.
/2 Estimates for Custom Product and Supplemental Power costs are based on WAPA's Purchase Power budget.
/3 Host Balancing Authority (HBA) charges reflect the most current contract agreement.
/4 Currently, there are no planned forward power purchases for Project Use Customers.
/5 Based on the most current Washoe Project Power Repayment Study data.
/6 The PRR interest expense is based on projected unpaid capital.
/7 Other Expenses are based on historical and projected data.
/8 Capital repayment projection includes WAPA's and BOR's planned investment from customer funding and appropriations.
Infrastructure Investment and Jobs Act (IIJA) repayment includes projected annual capital repayment and will include interest once information is available.
/9 CAISO expenses for Project Use are derived based on current historical data.
/10 CAISO revenues and expenses are derived based on current historical data (excludes Project Use).
/11 These estimates reflect projected rates with PG&E's Wholesale Distribution Tariff (WDT) service.
/12 Other Operating Revenues are based on historical and projected data.
/13 Revenues reflect historical and forecasted data to account for changes in rates and contract charges.
/14 Ancillary Service sales is based on historical data and forecasted rates.
/15 Project use revenues are based on the Project Use estimate.
/16 Transmission revenues, included in miscellaneous revenues, are based on actual and forecasted data.