

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by Tri-State under Benefit Crediting Contract

Pueblo of Zia
Contract No. 02-SLC-0487

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	68	33	23	12	
May	68	33	30	18	
June	68	34	31	15	
July	68	39	33	15	
August	68	37	34	16	
September	68	32	26	13	

ENERGY (KWH)

	Western Replacement Firming*			WRP Total (Not to Exceed)	
	SHP	DSA	Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)
April	18,663	13,550	5,113		(35,410)
May	19,312	18,015	1,297		(32,577)
June	20,326	17,803	2,523		(31,157)
July	22,246	18,330	3,916		(32,262)
August	22,387	19,489	2,898		(31,103)
September	19,392	15,376	4,016		(33,584)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____