

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Wray, CO (City of)
 Contract No. 87-LAO-174

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	466	226	157	84	
May	466	222	201	126	
June	466	231	209	101	
July	466	265	223	104	
August	466	256	234	108	
September	466	221	181	89	

ENERGY (KWH)

	Western Replacement Firming*			WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
	SHP	DSA	Seasonal Request			
April	134,412	97,587	36,825			(237,933)
May	131,346	122,525	8,821			(224,179)
June	129,048	113,027	16,021			(222,493)
July	161,230	132,847	28,383			(213,857)
August	152,063	132,381	19,682			(214,323)
September	138,243	109,614	28,629			(225,906)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____