

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Wellton-Mohawk Irrigation and Drainage District
 Contract No. 87-BCA-10021

PROPOSED

Pursuant to proposed Rate Order
 WAPA-199. DSA amounts
 based on 2021 July 24-Month
 Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	417	222	115	58	
November	417	233	95	58	
December	417	261	117	70	
January	417	259	146	82	
February	417	256	140	84	
March	417	229	135	73	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	122,596	78,047	44,549			(232,201)
November	124,895	64,623	60,272			(235,617)
December	131,791	70,732	61,059			(239,516)
January	137,155	83,953	53,202			(226,295)
February	115,700	71,030	44,670			(219,202)
March	131,772	84,729	47,043			(225,519)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
