

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Utah State University
 Contract No. 87-SLC-0031

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	1,045	508	352	188	
May	1,045	499	451	283	
June	1,045	517	468	227	
July	1,045	594	499	232	
August	1,045	573	523	243	
September	1,045	497	407	199	

ENERGY (KWH)

	Western Replacement Firming*					WRP Total (Not to Exceed)
	SHP	DSA	Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	
April	324,115	235,318	88,797			(517,082)
May	355,530	331,653	23,877			(445,827)
June	369,321	323,471	45,850			(428,929)
July	396,139	326,402	69,737			(451,078)
August	406,866	354,205	52,661			(423,275)
September	355,567	281,931	73,636			(470,469)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRF/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____