

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Utah State University  
Contract No. 87-SLC-0031

**PROPOSED**  
Pursuant to proposed Rate Order  
WAPA-199. DSA amounts  
based on 2021 July 24-Month  
Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	<b>CDP**</b>
<b>October</b>	1,071	570	317	148	
<b>November</b>	1,071	598	265	149	
<b>December</b>	1,071	671	301	179	
<b>January</b>	1,071	667	376	210	
<b>February</b>	1,071	658	368	217	
<b>March</b>	1,071	588	346	187	

**ENERGY (KWH)**

	<b>SHP</b>	<b>DSA</b>	<b>Western Replacement Firming* Seasonal Request</b>	<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
<b>October</b>	370,088	235,606	134,482			(561,218)
<b>November</b>	368,556	190,699	177,857			(580,421)
<b>December</b>	391,542	210,139	181,403			(586,685)
<b>January</b>	373,153	228,408	144,745			(568,416)
<b>February</b>	416,828	255,899	160,929			(489,517)
<b>March</b>	391,652	251,832	139,820			(544,992)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

**Customer Concurrence:**

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**Western Concurrence:**

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