

**Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table**

Utah Associated Municipal Power Systems  
 Contract No. 87-SLC-0039

**PROPOSED**  
 Pursuant to proposed Rate  
 Order WAPA-199. DSA  
 amounts based on 2021 July 24-  
 Month Study; subject to change

**CAPACITY (KW)**

|                  | <b>CROD</b> | <b>SHP</b> | <b>DSA</b> | <b>Minimum*</b> | <b>CDP**</b> |
|------------------|-------------|------------|------------|-----------------|--------------|
| <b>April</b>     | 85,470      | 40,961     | 28,369     | 15,372          |              |
| <b>May</b>       | 85,470      | 40,426     | 36,567     | 23,155          |              |
| <b>June</b>      | 85,470      | 41,702     | 37,762     | 18,550          |              |
| <b>July</b>      | 85,470      | 48,159     | 40,495     | 19,004          |              |
| <b>August</b>    | 85,470      | 46,294     | 42,234     | 19,847          |              |
| <b>September</b> | 85,470      | 39,928     | 32,726     | 16,280          |              |

**ENERGY (KWH)**

|                  | <b>SHP</b> | <b>DSA</b> | <b>Western Replacement Firming*<br/>Seasonal Request</b> | <b>WRP On Peak (kWh)</b> | <b>WRP Off Peak (kWh)</b> | <b>WRP Total (Not to<br/>Exceed)</b> |
|------------------|------------|------------|--|--------------------------|---------------------------|--------------------------------------|
| <b>April</b>     | 21,175,334 | 15,373,981 | 5,801,353  |                          |                           | (46,164,419)                         |
| <b>May</b>       | 21,111,109 | 19,693,283 | 1,417,826  |                          |                           | (43,896,397)                         |
| <b>June</b>      | 22,945,843 | 20,097,167 | 2,848,676  |                          |                           | (41,441,233)                         |
| <b>July</b>      | 27,376,359 | 22,557,006 | 4,819,353  |                          |                           | (41,032,674)                         |
| <b>August</b>    | 28,948,287 | 25,201,462 | 3,746,825  |                          |                           | (38,388,218)                         |
| <b>September</b> | 24,911,279 | 19,752,306 | 5,158,973  |                          |                           | (41,786,094)                         |

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: \_\_\_\_\_

Western Concurrence: \_\_\_\_\_