

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Utah Associated Municipal Power Systems (CUWCD)
 Contract No. 87-SLC-0039

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	220	105	73	40	
May	220	104	94	60	
June	220	107	97	48	
July	220	124	104	49	
August	220	126	115	51	
September	220	110	90	42	

ENERGY (KWH)

	Western Replacement Firming*			WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
	SHP	DSA	Seasonal Request			
April	66,014	47,928	18,086			(110,472)
May	66,298	61,846	4,453			(101,834)
June	73,161	64,078	9,083			(94,322)
July	87,429	72,038	15,391			(91,642)
August	93,073	81,026	12,047			(82,654)
September	79,132	62,745	16,388			(95,655)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____