

**Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table**

Tri-State Generation & Transmission (East Slope)  
 Contract No. 87-LAO-172

**PROPOSED**  
 Pursuant to proposed Rate  
 Order WAPA-199. DSA  
 amounts based on 2021 July 24-  
 Month Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	<b>CDP**</b>
<b>April</b>	257,088	124,898	86,502	46,237	
<b>May</b>	257,088	122,708	110,995	69,648	
<b>June</b>	257,088	127,130	115,119	55,796	
<b>July</b>	257,088	146,155	122,895	57,162	
<b>August</b>	257,088	140,885	128,528	59,698	
<b>September</b>	257,088	122,040	100,027	48,968	

**ENERGY (KWH)**

	<b>Western Replacement Firming*</b>			<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
	<b>SHP</b>	<b>DSA</b>	<b>Seasonal Request</b>			
<b>April</b>	72,093,126	52,341,952	19,751,174			(132,761,408)
<b>May</b>	74,172,087	69,190,677	4,981,410			(122,082,795)
<b>June</b>	74,976,519	65,668,348	9,308,171			(119,435,012)
<b>July</b>	83,502,007	68,802,256	14,699,751			(122,471,216)
<b>August</b>	81,762,062	71,179,463	10,582,599			(120,094,009)
<b>September</b>	71,468,885	56,668,118	14,800,767			(128,435,242)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: \_\_\_\_\_

Western Concurrence: \_\_\_\_\_