

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Torrington, WY (Town of)
 Contract No. 87-LAO-171

PROPOSED
 Pursuant to proposed Rate Order
 WAPA-199. DSA amounts
 based on 2021 July 24-Month
 Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	1,211	644	335	168	
November	1,211	676	295	169	
December	1,211	758	340	202	
January	1,211	753	425	237	
February	1,211	743	405	245	
March	1,211	665	391	212	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	307,269	195,614	111,655			(705,370)
November	409,692	211,983	197,709			(659,937)
December	389,208	208,886	180,322			(692,098)
January	368,723	225,697	143,026			(675,287)
February	307,269	188,638	118,631			(654,218)
March	266,299	171,230	95,069			(729,754)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
