

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by XXXX under Benefit Crediting Contract No. XXXXX

Skull Valley Band of Goshute Indians
Contract No. 02-SLC-0481

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	15	7	5	3	
May	15	7	6	4	
June	15	8	7	3	
July	15	9	8	3	
August	15	8	7	3	
September	15	7	6	3	

ENERGY (KWH)

	Western Replacement Firming*				WRP Total (Not to Exceed)
	SHP	DSA	Seasonal Request	WRP On Peak (kWh)	
April	4,160	3,020	1,140		(7,780)
May	4,305	4,016	289		(7,144)
June	4,531	3,968	563		(6,832)
July	4,959	4,086	873		(7,074)
August	4,991	4,345	646		(6,815)
September	4,323	3,428	895		(7,372)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRF/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____