

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by Tri-State under Benefit Crediting Contract

Pueblo of Santa Clara
Contract No. 02-SLC-0479

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

	CROD	SHp	DSA	Minimum*	CDP**
April	214	104	72	38	
May	214	102	92	58	
June	214	106	96	46	
July	214	122	103	48	
August	214	117	107	50	
September	214	101	83	41	

ENERGY (KWH)

	Western Replacement Firming*			WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
	SHp	DSA	Seasonal Request			
April	58,322	42,344	15,978			(111,736)
May	60,349	56,296	4,053			(102,920)
June	63,516	55,631	7,885			(98,449)
July	69,519	57,281	12,238			(101,935)
August	69,962	60,907	9,055			(98,309)
September	60,600	48,050	12,550			(106,030)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHp/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHp/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHp/AHP Capacity and SHp/AHP Energy, and WRF/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____