

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

San Tan Irrigation District  
 Contract No. 87-BCA-10019

**PROPOSED**  
 Pursuant to proposed Rate Order  
 WAPA-199. DSA amounts  
 based on 2021 July 24-Month  
 Study; subject to change

**CAPACITY (KW)**

	CROD	SHP	DSA	Minimum*	CDP**
October	-	-	-	-	
November	-	-	-	-	
December	-	-	-	-	
January	-	-	-	-	
February	-	-	-	-	
March	-	-	-	-	

**ENERGY (KWH)**

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	-	-	-			-
November	-	-	-			-
December	-	-	-			-
January	-	-	-			-
February	-	-	-			-
March	-	-	-			-

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRP - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

\_\_\_\_\_

Western Concurrence:

\_\_\_\_\_