

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
 Attachment Administered by Tri-State under Benefit Crediting Contract

Pueblo of San Ildefonso
 Contract No. 02-SLC-0475

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	63	31	21	11	
May	63	30	27	17	
June	63	31	28	14	
July	63	36	30	14	
August	63	35	32	15	
September	63	30	25	12	

ENERGY (KWH)

	Western Replacement Firming*			WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
	SHP	DSA	Seasonal Request			
April	17,195	12,484	4,711			(32,876)
May	17,793	16,598	1,195			(30,274)
June	18,726	16,401	2,325			(28,959)
July	20,496	16,888	3,608			(29,984)
August	20,627	17,957	2,670			(28,915)
September	17,865	14,165	3,700			(31,195)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRF/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____