

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Raton Public Service
Contract No. 13-SLC-0676

PROPOSED
Pursuant to proposed Rate Order
WAPA-199. DSA amounts
based on 2021 July 24-Month
Study; subject to change

CAPACITY (KW)

| | CROD | SHP | DSA | Minimum* | CDP** |
|-----------------|-------------|------------|------------|-----------------|--------------|
| October | 1,522 | 811 | 422 | 211 | |
| November | 1,522 | 850 | 364 | 212 | |
| December | 1,522 | 954 | 427 | 254 | |
| January | 1,522 | 948 | 535 | 298 | |
| February | 1,522 | 934 | 509 | 308 | |
| March | 1,522 | 836 | 492 | 266 | |

ENERGY (KWH)

| | SHP | DSA | Western Replacement Firming* Seasonal Request | WRP On Peak (kWh) | WRP Off Peak (kWh) | WRP Total (Not to Exceed) |
|-----------------|------------|------------|--|--------------------------|---------------------------|----------------------------------|
| October | 453,607 | 288,775 | 164,832 | | | (843,593) |
| November | 506,477 | 262,062 | 244,415 | | | (833,778) |
| December | 579,268 | 310,891 | 268,377 | | | (821,477) |
| January | 568,541 | 348,006 | 220,535 | | | (784,362) |
| February | 501,113 | 307,643 | 193,470 | | | (751,669) |
| March | 515,606 | 331,535 | 184,071 | | | (800,833) |

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
