

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by Tri-State under Benefit Crediting Contract

Ramah Navajo Chapter
Contract No. 02-SLC-0473

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

| | CROD | SHP | DSA | Minimum* | CDP** |
|-----------|------|-----|-----|----------|-------|
| April | 300 | 146 | 101 | 54 | |
| May | 300 | 143 | 129 | 81 | |
| June | 300 | 148 | 134 | 65 | |
| July | 300 | 170 | 143 | 67 | |
| August | 300 | 164 | 150 | 70 | |
| September | 300 | 142 | 116 | 57 | |

ENERGY (KWH)

| | Western Replacement Firming* | | | WRP On Peak (kWh) | WRP Off Peak (kWh) | WRP Total (Not to Exceed) |
|-----------|------------------------------|--------|------------------|-------------------|--------------------|---------------------------|
| | SHP | DSA | Seasonal Request | | | |
| April | 81,792 | 59,384 | 22,408 | | | (156,616) |
| May | 84,634 | 78,950 | 5,684 | | | (144,250) |
| June | 89,077 | 78,018 | 11,059 | | | (137,982) |
| July | 97,494 | 80,331 | 17,163 | | | (142,869) |
| August | 98,115 | 85,416 | 12,699 | | | (137,784) |
| September | 84,984 | 67,384 | 17,600 | | | (148,616) |

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____