

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Quechan Indian Tribe
Contract No. 02-DSR-11367

PROPOSED
Pursuant to proposed Rate Order
WAPA-199. DSA amounts
based on 2021 July 24-Month
Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	729	384	200	101	
November	729	403	165	101	
December	729	451	202	122	
January	729	448	253	143	
February	729	442	241	147	
March	729	397	233	128	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	217,180	138,261	78,919			(404,115)
November	222,530	115,142	107,388			(409,738)
December	248,238	133,228	115,010			(409,148)
January	252,025	154,265	97,760			(388,111)
February	223,156	137,000	86,156			(370,384)
March	230,273	148,066	82,207			(394,310)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRP - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
