

**Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table**

Pueblo Depot Activity, Department of the Army  
 Contract No. 87-LAO-170

**PROPOSED**  
 Pursuant to proposed Rate  
 Order WAPA-199. DSA  
 amounts based on 2021 July 24-  
 Month Study; subject to change

**CAPACITY (KW)**

|                  | <b>CROD</b> | <b>SHP</b> | <b>DSA</b> | <b>Minimum*</b> | <b>CDP**</b> |
|------------------|-------------|------------|------------|-----------------|--------------|
| <b>April</b>     | 2,456       | 1,434      | 993        | 442             |              |
| <b>May</b>       | 2,456       | 1,173      | 1,061      | 665             |              |
| <b>June</b>      | 2,456       | 1,215      | 1,100      | 533             |              |
| <b>July</b>      | 2,456       | 1,396      | 1,174      | 546             |              |
| <b>August</b>    | 2,456       | 1,346      | 1,228      | 570             |              |
| <b>September</b> | 2,456       | 1,166      | 956        | 468             |              |

**ENERGY (KWH)**

|                  | <b>Western Replacement Firming*</b> |            |                         | <b>WRP On Peak (kWh)</b> | <b>WRP Off Peak (kWh)</b> | <b>WRP Total (Not to Exceed)</b> |
|------------------|-------------------------------------|------------|-------------------------|--------------------------|---------------------------|----------------------------------|
|                  | <b>SHP</b>                          | <b>DSA</b> | <b>Seasonal Request</b> |                          |                           |                                  |
| <b>April</b>     | 949,946                             | 689,692    | 260,254                 |                          |                           | (1,078,628)                      |
| <b>May</b>       | 835,344                             | 779,242    | 56,102                  |                          |                           | (1,048,022)                      |
| <b>June</b>      | 802,769                             | 703,107    | 99,662                  |                          |                           | (1,065,213)                      |
| <b>July</b>      | 753,789                             | 621,091    | 132,698                 |                          |                           | (1,206,173)                      |
| <b>August</b>    | 769,952                             | 670,296    | 99,656                  |                          |                           | (1,156,968)                      |
| <b>September</b> | 786,115                             | 623,315    | 162,800                 |                          |                           | (1,145,005)                      |

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: \_\_\_\_\_

Western Concurrence: \_\_\_\_\_