Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table Attachment Administered by Tri-State under Benefit Crediting Contract

Pueblo of Pojoaque Contract No. 02-SLC-0472

CAPACITY (KW)

PROPOSED

Pursuant to proposed Rate Order WAPA-199. DSA amounts based on 2021 July 24-Month Study; subject to change

	CROD	SHP	DSA	Minimum*	CDP**
October	271	143	74	38	
November	271	150	61	38	
December	271	168	75	45	
January	271	167	94	53	
February	271	164	89	55	
March	271	148	87	47	

ENERGY (KWH)

		Western Replacement Firming*						
	SHP	DSA	Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	Exceed)		
October	80,723	51,390	29,333			(150,234)		
November	82,710	42,796	39,914			(152,324)		
December	92,266	49,519	42,747			(152,105)		
January	93,674	57,338	36,336			(144,286)		
February	82,943	50,920	32,023			(137,696)		
March	85,587	55,032	30,555			(146,592)		

March	85,587	55,032	30,555	
*DSA is the delive	rable service amount	. It equals the amoun	nt of hydropower produced from the SLCA/IP facilities.	
*Western Replace	ment Firming (WRF) i	s a seasonal requeste	ed product. Customers selecting WRF will receive this additional energy assessed at market prices.	
*Customer elects	to receive WRF and a	grees to pay the asso	ociated monthly cost and may schedule to the SHP/AHP levels listed above.	Yes
*Note: Customer	s not electing to recei	ve WRP - hydropower	r schedules will be limited to DSA amounts listed above.	
*Minimum Capaci	tv is the minimum to be	e scheduled in any hou	rr. The minimum is calculated monthly, based on anticipated generation and water release patterns.	
•	•	•	er, January, February, and March are estimates and may be subject to change.	
Willimum Capacit	y anocations for Octobe	ii, November, Decembe	er, variually, i ebitually, and imateri are estimates and may be subject to change.	
WRP Spot Market	Yes No No			
**CDP customers	shall provide the transn	nission path that they ar	re requesting capacity on:	
**CDP Capacity a	vailable is the difference	e between SHP/AHP C	Capacity and the CROD in any hour.	
Customer and Wes	stern agree to the SHP	P/AHP Capacity and SH	IP/AHP Energy, and WRP/CDP, as shown above.	
Customer Co	ncurrence:			<u> </u>
Western Cond	currence:			