

**Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by Guzman Energy under Benefit Crediting Contract**

Picuris Pueblo
Contract No. 02-SLC-0471

PROPOSED
Pursuant to proposed Rate Order
WAPA-199. DSA amounts
based on 2021 July 24-Month
Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	22	12	6	3	
November	22	12	5	3	
December	22	14	6	4	
January	22	14	8	4	
February	22	13	7	4	
March	22	12	7	4	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	6,575	4,186	2,389			(12,182)
November	6,736	3,485	3,251			(12,355)
December	7,516	4,034	3,482			(12,334)
January	7,630	4,670	2,960			(11,698)
February	6,757	4,148	2,609			(11,164)
March	6,969	4,481	2,488			(11,887)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRF/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
