

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Oak Creek, CO (Town of)
 Contract No. 87-SLC-0046

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	298	165	114	54	
May	298	142	131	81	
June	298	147	133	65	
July	298	169	142	66	
August	298	163	149	69	
September	298	141	116	57	

ENERGY (KWH)

	Western Replacement Firming*			WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
	SHP	DSA	Seasonal Request			
April	108,805	78,996	29,809			(135,564)
May	104,207	97,208	6,999			(124,504)
June	79,688	69,795	9,893			(144,765)
July	81,220	66,922	14,298			(154,790)
August	83,519	72,709	10,810			(149,003)
September	80,609	63,915	16,694			(150,645)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRF/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____