

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Oak Creek, CO (Town of)
 Contract No. 87-SLC-0046

PROPOSED
 Pursuant to proposed Rate Order
 WAPA-199. DSA amounts
 based on 2021 July 24-Month
 Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	451	240	125	62	
November	451	252	103	63	
December	451	283	127	75	
January	451	281	159	88	
February	451	276	151	91	
March	451	247	145	79	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	114,168	72,682	41,486			(262,862)
November	130,259	67,399	62,860			(257,321)
December	140,220	75,256	64,964			(260,288)
January	134,856	82,546	52,310			(252,998)
February	138,687	85,143	53,544			(228,753)
March	119,148	76,612	42,536			(258,932)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
