

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by Tri-State under Benefit Crediting Contract

Nambe Pueblo
Contract No. 02-SLC-0467

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	59	28	19	11	
May	59	28	25	16	
June	59	29	26	13	
July	59	33	28	13	
August	59	32	29	14	
September	59	28	23	11	

ENERGY (KWH)

	Western Replacement Firming*			WRP Total (Not to Exceed)	
	SHP	DSA	Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)
April	15,962	11,589	4,373		(30,891)
May	16,517	15,408	1,109		(28,488)
June	17,385	15,227	2,158		(27,253)
July	19,027	15,677	3,350		(28,219)
August	19,148	16,670	2,478		(27,226)
September	16,588	13,153	3,435		(29,327)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____