

**Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table**

**NTUA (Potato Load)**

**Contract No. 87-SLC-0013 (87-SLC-0014)**

**PROPOSED**

Pursuant to proposed Rate Order WAPA-199. DSA amounts based on 2021 July 24-Month Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	
<b>April</b>	12,000	12,000	12,000		
<b>May</b>	12,000	12,000	12,000		
<b>June</b>	12,000	12,000	12,000		
<b>July</b>	12,000	12,000	12,000		
<b>August</b>	12,000	12,000	12,000		
<b>September</b>	12,000	12,000	12,000		

**ENERGY (KWH)**

	<b>Western Replacement Firming*</b>			<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
	<b>SHP</b>	<b>DSA</b>	<b>Seasonal Request</b>			
<b>April</b>	8,640,000	8,640,000	-			-
<b>May</b>	8,928,000	8,928,000	-			-
<b>June</b>	8,640,000	8,640,000	-			-
<b>July</b>	8,928,000	8,928,000	-			-
<b>August</b>	8,928,000	8,928,000	-			-
<b>September</b>	8,640,000	8,640,000	-			-

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

WRP Spot Market    Yes    No

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