

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Los Alamos County, NM
 Contract No. 87-SLC-0027

PROPOSED
 Pursuant to proposed Rate Order
 WAPA-199. DSA amounts
 based on 2021 July 24-Month
 Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	1,459	777	412	202	
November	1,459	815	361	203	
December	1,459	914	422	244	
January	1,459	908	513	286	
February	1,459	895	488	295	
March	1,459	801	471	255	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	481,191	306,336	174,855			(779,160)
November	501,113	259,286	241,827			(791,194)
December	583,866	313,359	270,507			(772,137)
January	518,736	317,520	201,216			(767,976)
February	461,269	283,182	178,087			(732,282)
March	481,597	309,667	171,930			(775,829)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
