

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Jicarilla Apache Tribe
 Contract No. 02-SLC-0462

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	580	282	195	104	
May	580	277	251	157	
June	580	287	260	126	
July	580	330	277	129	
August	580	318	290	135	
September	580	275	225	110	

ENERGY (KWH)

	Western Replacement Firming*			WRP Total (Not to Exceed)	
	SHP	DSA	Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)
April	158,101	114,786	43,315		(302,814)
May	163,595	152,608	10,987		(278,912)
June	172,182	150,806	21,376		(266,794)
July	188,455	155,279	33,176		(276,241)
August	189,656	165,109	24,547		(266,411)
September	164,275	130,255	34,020		(287,345)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____