

**Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table  
Attachment Administered by Tri-State under Benefit Crediting Contract**

Pueblo of Jemez  
Contract No. 02-SLC-0461

**PROPOSED**  
Pursuant to proposed Rate Order  
WAPA-199. DSA amounts  
based on 2021 July 24-Month  
Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	<b>CDP**</b>
<b>October</b>	265	139	72	37	
<b>November</b>	265	146	60	37	
<b>December</b>	265	164	73	44	
<b>January</b>	265	163	92	52	
<b>February</b>	265	160	87	54	
<b>March</b>	265	144	85	46	

**ENERGY (KWH)**

	<b>SHP</b>	<b>DSA</b>	<b>Western Replacement Firming* Seasonal Request</b>	<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
<b>October</b>	78,790	50,159	28,631			(147,001)
<b>November</b>	80,732	41,772	38,960			(149,028)
<b>December</b>	90,058	48,334	41,724			(148,826)
<b>January</b>	91,431	55,965	35,466			(141,195)
<b>February</b>	80,958	49,702	31,256			(134,738)
<b>March</b>	83,544	53,719	29,825			(143,441)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRF/CDP, as shown above.

**Customer Concurrence:**

\_\_\_\_\_

**Western Concurrence:**

\_\_\_\_\_