

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Holyoke, CO (City of)  
 Contract No. 87-LAO-167

**PROPOSED**  
 Pursuant to proposed Rate Order  
 WAPA-199. DSA amounts  
 based on 2021 July 24-Month  
 Study; subject to change

**CAPACITY (KW)**

|                 | <b>CROD</b> | <b>SHP</b> | <b>DSA</b> | <b>Minimum*</b> | <b>CDP**</b> |
|-----------------|-------------|------------|------------|-----------------|--------------|
| <b>October</b>  | 1,881       | 1,002      | 521        | 260             |              |
| <b>November</b> | 1,881       | 1,051      | 430        | 262             |              |
| <b>December</b> | 1,881       | 1,178      | 528        | 314             |              |
| <b>January</b>  | 1,881       | 1,171      | 661        | 368             |              |
| <b>February</b> | 1,881       | 1,154      | 629        | 381             |              |
| <b>March</b>    | 1,881       | 1,033      | 607        | 329             |              |

**ENERGY (KWH)**

|                 | <b>SHP</b> | <b>DSA</b> | <b>Western Replacement Firming*<br/>Seasonal Request</b> | <b>WRP On Peak (kWh)</b> | <b>WRP Off Peak (kWh)</b> | <b>WRP Total (Not to Exceed)</b> |
|-----------------|------------|------------|----------------------------------------------------------|--------------------------|---------------------------|----------------------------------|
| <b>October</b>  | 433,229    | 275,802    | 157,427                                                  |                          |                           | (1,123,662)                      |
| <b>November</b> | 584,085    | 302,218    | 281,867                                                  |                          |                           | (1,052,102)                      |
| <b>December</b> | 554,864    | 297,793    | 257,071                                                  |                          |                           | (1,101,671)                      |
| <b>January</b>  | 590,123    | 361,216    | 228,907                                                  |                          |                           | (1,038,248)                      |
| <b>February</b> | 573,753    | 352,238    | 221,515                                                  |                          |                           | (956,938)                        |
| <b>March</b>    | 492,900    | 316,935    | 175,965                                                  |                          |                           | (1,082,529)                      |

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

**Customer Concurrence:**

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**Western Concurrence:**

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