

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Hill Air Force Base
Contract No. 87-SLC-0004

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	3,725	1,916	1,327	670	
May	3,725	1,787	1,616	1,009	
June	3,725	1,857	1,682	808	
July	3,725	2,118	1,781	828	
August	3,725	2,042	1,863	865	
September	3,725	1,771	1,452	710	

ENERGY (KWH)

	Western Replacement Firming*			WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
	SHP	DSA	Seasonal Request			
April	1,221,416	886,788	334,628			(1,795,212)
May	1,242,784	1,159,318	83,466			(1,612,082)
June	1,288,801	1,128,799	160,002			(1,553,201)
July	1,385,630	1,141,703	243,927			(1,629,697)
August	1,368,248	1,191,153	177,095			(1,580,247)
September	1,077,945	854,709	223,236			(1,827,291)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

(Under a March 6, 2000, Memorandum of Understanding between Hill AFB and representatives of Defense Depot Ogden, as approved by Western's Administrator, Hill AFB is able to use such power from Western that DDO is not able to use. Under this Memorandum, Hill AFB may schedule WRF energy available under DDO's CROD. Hill AFB will be responsible for all costs associated with the WRF deliveries, including any increased low voltage delivery charges.)

WRP Spot Market Yes No

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

WRP Spot Market Yes No

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRF/CDP, as shown above.

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between AHP Capacity and the CROD in any hour.

Customer and Western agree to the AHP Capacity, AHP Energy and WRF/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____

DDO AHF WRP Capacity Available

978.612	-978.61
1229.28	-1229.3
1274.98	-1275
1360.5	-1360.5
1423.18	-1423.2
1107.31	-1107.3

DRAFT