

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Hill Air Force Base
Contract No. 87-SLC-0004

PROPOSED
Pursuant to proposed Rate Order
WAPA-199. DSA amounts
based on 2021 July 24-Month
Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	4,041	2,151	1,130	560	
November	4,041	2,257	960	562	
December	4,041	2,532	1,134	676	
January	4,041	2,514	1,419	792	
February	4,041	2,478	1,352	818	
March	4,041	2,219	1,305	707	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	1,320,285	840,520	479,765			(2,165,984)
November	1,335,201	690,861	644,340			(2,218,659)
December	1,469,367	788,603	680,764			(2,217,901)
January	1,375,378	841,873	533,505			(2,164,631)
February	1,279,701	785,633	494,068			(2,026,903)
March	1,275,512	820,154	455,358			(2,186,350)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

(Under a March 6, 2000, Memorandum of Understanding between Hill AFB and representatives of Defense Depot Ogden, as approved by Western's Administrator, Hill AFB is able to use such power from Western that DDO is not able to use. Under this Memorandum, Hill AFB may schedule WRF energy available under DDO's CROD. Hill AFB will be responsible for all costs associated with the WRF deliveries, including any increased low voltage delivery charges.)

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

WRP Spot Market Yes No

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between AHP Capacity and the CROD in any hour.

Customer and Western agree to the AHP Capacity, AHP Energy and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence:



DDO AHP Capacity	WRP Capacity Available
835	(835)
688	(688)
846	(846)
1,059	(1,059)
1,009	(1,009)
972	(972)

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