

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Helper City Corporation
Contract No. 87-SLC-0032

PROPOSED
Pursuant to proposed Rate Order
WAPA-199. DSA amounts
based on 2021 July 24-Month
Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	439	233	121	61	
November	439	246	101	61	
December	439	275	123	73	
January	439	273	154	86	
February	439	269	155	89	
March	439	241	142	77	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	126,428	80,487	45,941			(246,129)
November	138,687	71,760	66,927			(244,320)
December	137,921	74,022	63,899			(252,594)
January	172,401	105,527	66,874			(221,089)
February	174,700	107,252	67,448			(198,292)
March	154,822	99,551	55,271			(227,065)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
