

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Heber Light and Power
Contract No. 07-SLC-0600

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	2,485	1,187	822	447	
May	2,485	1,174	1,062	673	
June	2,485	1,210	1,096	539	
July	2,485	1,398	1,176	553	
August	2,485	1,343	1,225	577	
September	2,485	1,158	949	473	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
April	623,828	452,919	170,909			(1,336,281)
May	626,517	584,440	42,077			(1,264,400)
June	691,378	605,545	85,833			(1,183,655)
July	826,315	680,850	145,465			(1,167,990)
August	879,598	765,750	113,848			(1,083,090)
September	747,945	593,050	154,895			(1,196,150)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____