

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Grand Valley Rural Power Lines, Inc.
 Contract No. 92-SLC-0185

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	1,453	706	489	261	
May	1,453	694	628	394	
June	1,453	903	818	315	
July	1,453	826	695	323	
August	1,453	796	726	337	
September	1,453	689	565	277	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
April	454,336	329,863	124,473			(716,297)
May	486,732	454,043	32,689			(626,989)
June	649,504	568,869	80,635			(477,291)
July	566,538	466,804	99,734			(614,228)
August	495,424	431,300	64,124			(649,732)
September	458,844	363,820	95,024			(682,340)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____