

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Glenwood Springs, CO (City of)
 Contract No. 87-SLC-0049

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	1,159	565	391	208	
May	1,159	553	500	314	
June	1,159	584	529	252	
July	1,159	658	553	258	
August	1,159	635	579	269	
September	1,159	555	455	221	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
April	373,919	271,477	102,442			(563,003)
May	376,218	350,951	25,267			(511,345)
June	419,893	367,764	52,129			(466,716)
July	434,451	357,970	76,481			(504,326)
August	434,451	378,219	56,232			(484,077)
September	399,588	316,836	82,752			(517,644)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____